

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

8-13-15 W
QW
P1

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6772 EXPIRATION DATE 6-30-83

OPERATOR V. Francis Weigel API NO. 16721973

ADDRESS Box 244 COUNTY Russell

Gorham, Kansas 67640 FIELD _____

** CONTACT PERSON V. Francis Weigel PROD. FORMATION _____

PHONE 913-637-5383

PURCHASER _____ LEASE Mermis B

ADDRESS _____ WELL NO. #2

DRILLING Shields Drilling Co. Inc. WELL LOCATION SE NE SE

CONTRACTOR Shields Building 330 Ft. from east Line and

ADDRESS Russell, Kansas 67665 330 Ft. from south Line of

PLUGGING Allied Cementing Co. Inc. the (Qtr.) SEC 8 TWP 13 RGE 15

CONTRACTOR _____ WELL PLAT _____ (Office

ADDRESS P.O. Box 31 _____ Use Only)

Russell, Kansas 67665 KCC _____

TOTAL DEPTH 3295' PBTD _____ KGS _____

SPUD DATE 8-21-82 DATE COMPLETED 8-28-82 SWD/REP _____

ELEV: GR 1851 DF 1854 KB _____ PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 3295' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

V. Francis Weigel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

V. Francis Weigel
(Name)

SIDE TWO

501316
ACO-1 WELL HISTORY

OPERATOR V. Francis Weigel

LEASE Mermis B-2

SEC. 8 TWP. 13 RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface clay & post rocks	0	85	Anhydrite	920-955(+937)
Shale	85	370	Topeka Lime	2749 (-892)
Shale	370	460	Heebner Shale	2971 (-1114)
Hard sand	460	466	Toronto Lime	2993 (-1136)
Shale & Sand	466	610	Lansing-KC	3021 (-1164)
Red Bed Shale	610	667	Base of KC	3265 (-1408)
Shale	667	680	Arbuckle	
Sand & Shale	680	920	Dolomite	3284 (-1427)
Anhydrite	920	955	Total Depth	3295 (-1438)
Sand & Shale	955	1255		
Shale	1255	1628		
Shale & Lime	1628	1815		
Shale & Lime	1815	1999		
Shale & Lime	1999	2177		
Shale & Lime	2177	2351		
Shale & Lime	2351	2502		
Shale & Lime	2502	2643		
Lime & Shale	2643	2788		
Lime & Shale	2788	2884		
Lime	2884	2980		
Lime	2980	3058		
Lime	3058	3295		
DST #1 3025-3080, 45-60-30-15. Blow: weak slowly increasing 1st open - weak 2nd open. Recovered 90' mud w/few spots of oil on top. ISIP: 630#; IFP: 25#-33#; FFP: 50#-67#; FSIP: 580#.				
DST #2 3263-3295, 30-30-30-30. Blow: Weak increasing good 1st open- good 2nd open. Recovered 960' muddy salt & sulfur water. ISIP: 1058#; IFP: 33#-260#; FFP: 294#-471#; FSIP: 1050#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	24#	663'	Common	300	common quick set

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			