

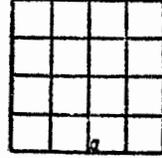
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- HINKLE OIL CO.
Farm- Scheck No. 1

SEC. 22 T. 13 R. 16W
SW SW SE

Total Depth. 3470'
Comm. 8-4-58 Comp. 8-12-58
Shot or Treated.
Contractor. Birmingham-Bartlett Drlg. Co.
Issued. 11-8-58

County Ellis
KANSAS



CASING:
8 5/8" 273' w/175 sx. cem.
5 1/2" 3463' w/150 sx. cem.

Elevation. 1960 RB

Production. 55 BOPD

Figures Indicate Bottom of Formations.

shale and shells	273
shale, shells & streak of Iron	440
sand and Iron	470
shale	525
sand	715
red bed	1075
anhydrite	1110
shale and shells	1790
lime and shale	2135
lime	2250
lime and shale	3100
lime	3461
lime and sand	3470RTD
Total Depth	
TOPS	
Heebner	3159
Toronto	3180
Lansing Kansas City	3206
Gorham Sand	3463

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5290
Name Hinkle Oil Company
Address 1016 Union Center Building
City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person Orvie Howell
Phone (316) 267-0231

Contractor: License #
Name Birmingham-Bartlett

Wellsite Geologist James F. Ralstin
Phone (316) 262-3223

Designate Type of Completion
 New Well Re-Entry Workover
 Oil (Depleted) SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-4-58 8-12-58 9-1-58
Spud Date Date Reached TD Completion Date
3470 3470
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 273 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1100 feet
If alternate 2 completion, cement circulated
from 1100 feet depth to Surface 225 SX cmt
Cement Company Name Halliburton
Invoice #

API NO. 15- N/A

County Ellis

SW SW SE Sec. 22 Twp. 13S Rge. 16E East
X West

2330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

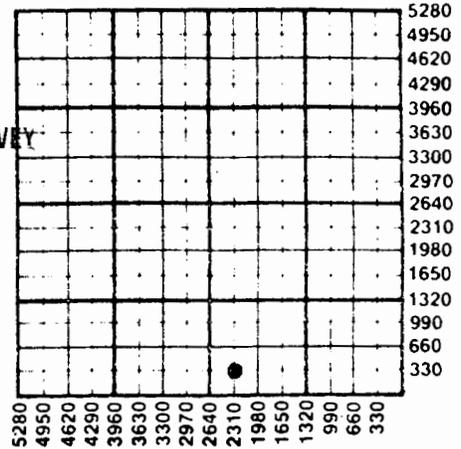
Lease Name Scheck Well # 1

Field Name Air Base

Producing Formation Gorham Sand

Elevation: Ground 1963 KB 1968

Section Plat



JUN 30 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

N/A Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

N/A Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) N/A
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Hinkle Oil Company Lease Name Scheck Well # 1

Sec. 22 Twp. 13S Rge. 16 East West County Ellis

Oil Gas Water Gas-Oil Ratio Gravity

Estimated Production Per 24 Hours **→** NO W DEPLETED

Bbls MCF Bbls CFPB

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3226-3243: Open 1 hour, weak blow 3 minutes, by-pass, no help, recovered 20' mud, few specks of oil in tool. IF Zero. FF Zero. Zero FBHP in 20 minutes.

DST #2 3455-3470: Open 1 hour, recovered 360' gas, 845' oil. 820# IBHP 20 minutes. IF 400#, FF 480#. 820# FBHP 20 minutes.

Name	Top	Bottom
ANHYDRITE	1075	
HEEBNER	3159	
TORONTO	3180	
LANSING-KANSAS CITY	3206	
CORHAM SAND	3463	
RTD	3470	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28#	273	Common	175	2% CaCl
Production	7 7/8	5 1/2	14#	3463	60-40 Posmix	150 on Bottom 225 at DV Tool	

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
	NONE	
	NONE	

TUBING RECORD Size N/A Set At Packer at Liner Run Yes No

Date of First Production 9-1-58 Producing Method Flowing Pumping Gas Lift Other (explain).....