

27-13-16 w
RECEIVED

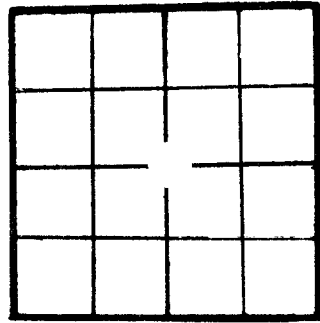
This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR L-K Wireline, Inc.
ADDRESS P.O. Box 1188
Hays, KS 67601
**CONTACT PERSON Bill R. Longpine
PHONE (913) 625-6877
PURCHASER The Permian Corporation
ADDRESS P.O. Box 1183
Houston, TX
DRILLING Super Oilwell Service, Inc.
CONTRACTOR ADDRESS P.O. Box 534
Russell, KS 67665

API NO. _____
COUNTY Ellis
FIELD Airport
PROD. FORMATION Lansing/K.C.
LEASE Riedel
WELL NO. 3 (three)
WELL LOCATION E/2-SW-SE ?
660 Ft. from south Line and
990 Ft. from west Line of
the SE/4 SEC. 27 TWP. 13S RGE. 16W

PLUGGING not applicable
CONTRACTOR ADDRESS _____

TOTAL DEPTH 3460 PBDT 3454
SPUD DATE 8-24-81 DATE COMPLETED 9-4-81
ELEV: GR 1957 DF _____ KB 1963



WELL PLAT
KCC _____
KGS
MISC _____
(Office Use)

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS ~~(None)~~ / (Used) casing.
OLD WELL WORKED OVER CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12-1/4"	8-5/8"	unknown	228'	unknown		unknown
Production casing	7 7/8"	5-1/2"	unknown	3452'	unknown		unknown
DV tool in 5-1/2" casing				1070'			

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none			
TUBING RECORD			4 HPF	19gm. DP jets	2931-36, 3105-09, 3171-76, 3198-3204, 3241-44, 3264-56, 3271-74, 3280-86, 3334-38, 3360-64, 3407-11, 3440-3444
Size	Setting depth	Pecker set at			
2-7/8"	3452'	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

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STATE CORPORATION COMMISSION
JAN 12 1982

Date of first production <u>1-2-82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity <u>CONSERVATION DIVISION</u>
RATE OF PRODUCTION PER 24 HOURS Oil <u>4</u> Gas <u>-0-</u> Water <u>98 % 164</u>	Disposition of gas (vented, used on lease or sold) <u>none</u>	Perforations <u>3198-3444 O.A.</u>

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

27-13-16w

Name of lowest fresh water producing stratum unknown Depth 100'
Estimated height of cement behind Surface Pipe 2752
DV USED? yes

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
			Topeka	2929 (-966)
			Heebner	3149 (-1186)
			Toronto	3170 (-1207)
			Lans./K.C.	3197 (-1234)
			Base K.C.	3434 (-1471)
			P.D.T.D.	3454 (-1491)
			R.T.D.	3460 (-1497)
			Tops taken from R.A. log	

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ELLIS SS,

Bill R. Longpine OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President ~~(KRM)~~(OF) L-K Wireline, Inc.

OPERATOR OF THE Riedel LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. three (3) ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF January, 19 82, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF January 19 82
(S) Bill R. Longpine

Colleen Morain
NOTARY PUBLIC
Colleen Morain

MY COMMISSION EXPIRES: May 2, 1983

COLLEEN MORAIN
STATE NOTARY PUBLIC
Ellis County, Kansas
My Appointment Expires:
5-2-83