SIDE ONE

Ind'

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-24,494

County Ellis

SW SW SW Sec. 2 Twp. 13 Rge. 16 __ East X West

330 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Boxberger Well # 6

Field Name Seitz

Producing Formation Lansing-KC

Elevation: Ground 1969' KB 1974'

Operator: License # 5145
Name Dreiling Oil, Inc.
Address Box 1000
City/State/Zip Victoria, KS 67671

Purchaser The Permian Corp.
Houston, TX

Operator Contact Person Bill Draper
Phone (913) 735-2204

Contractor: License # 5145
Name Dreiling Oil, Inc.

Wellsite Geologist Todd Dreiling
Phone (913) 625-3934

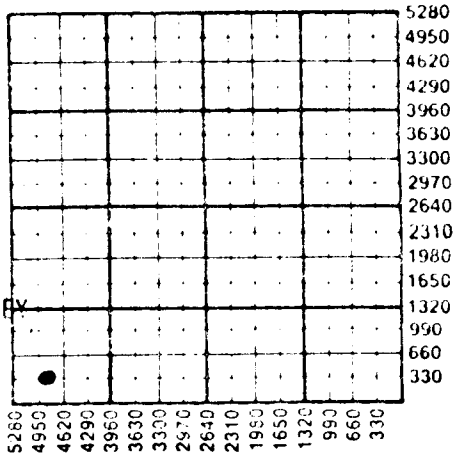
Designate Type of Completion
X New Well __ Re-Entry __ Workover

X Oil __ SWD __ Temp Abd
__ Gas __ Inj __ Delayed Comp.
__ Dry __ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
SEP 21 1987

Section Plat



WELL HISTORY

Drilling Method:
X Mud Rotary __ Air Rotary __ Cable

7-11-87	7-17-87	9-10-87
Spud Date	Date Reached TD	Completion Date
3550'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 206 feet
Multiple Stage Cementing Collar Used? __ Yes __ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

WATER SUPPLY INFORMATION

Disposition of Produced Water: __ Disposal
Docket # __ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

__ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge __ East __ West

X Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec 2 Twp 13 Rge 16 __ East __ West

__ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ..... Dreiling Oil, Inc. ..... Lease Name ..... Boxberger ..... Well # 6

Sec. 2 ..... Twp. 13 ..... Rge. 16 ..... ☐ East ☒ West County ..... Ellis .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhy.	1098'	
Topeka	2932'	
Heebner Sh.	3148'	
Toronto Ls.	3172'	
Lansing -KC	3199'	
Base KC	3428'	
Arbuckle	3482'	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	6½ Bbls	MCF	58½ Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Open Hole ☒ Perforation ☐ Other (Specify) ....

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		206'	60/40 poz	135	
Production	7 7/8"	5 1/2"		3553'	ASC	175	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3492-95	250 gals. mud acid	
2	3375-77)	500 gals. mud acid & 2000	
2	3355-59)	gals. 20% demul.	
2	3227-30)	500 gals. mud acid & 2000	
2	3204-08)	gals. 20% demul.	

TUBING RECORD Size 2 3/8" Set At 3515' Packer at none Liner Run ☐ Yes ☒ No

Date of First Production	Producing Method
9-12-87	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain) .....