

*Ind P*

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado ~~Darby~~ Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR H. B. Mabee Co.

API NO. 15-051-22,836

ADDRESS P. O. Box 94718

COUNTY Ellis

Oklahoma City, OK 73129

FIELD Seitz

\*\*CONTACT PERSON Bill Draper

PROD. FORMATION Kansas City

PHONE 913 735-2204

LEASE Boxberger

PURCHASER Phillips Petroleum Co.

WELL NO. 5

ADDRESS \_\_\_\_\_

WELL LOCATION SW NE NW

Bartlesville, OK 74004

DRILLING Dreiling Oil, Inc.

\_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

CONTRACTOR \_\_\_\_\_

\_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

ADDRESS Rt. #1

the SEC. 2 TWP. 13 RGE. 16W

Victoria, KS 67671

WELL FLAT

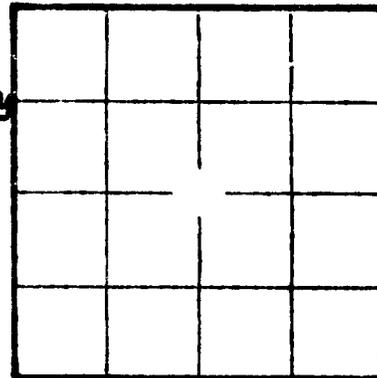
PLUGGING \_\_\_\_\_ MAR 5 1984

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

*State Geological Survey*  
~~WICHITA BRANCH~~

KCC \_\_\_\_\_  
KGS   
(Office Use)



TOTAL DEPTH 3525' PSTD \_\_\_\_\_

SPUD DATE 1-28-82 DATE COMPLETED 2-2-82

ELEV: GR 1989' DF 1991' KB 1994'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 167' DV Tool Used? No

RECEIVED

STATE CORPORATION COMMISSION

FEB 23 1984

AFFIDAVIT

CONSERVATION DIVISION  
Wichita, Kansas

STATE OF KANSAS, COUNTY OF ELLIS SS, I, \_\_\_\_\_

I, Patty Dreiling OF LAWFUL AGE, BEING FIRST DULY SWORN UPON ~~XXX~~ OATH,

DEPOSES THAT SHE IS Agent (FOR)(OF) H. B. Mabee Co.

OPERATOR OF THE Boxberger LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT, FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF March, 19 82, AND THAT

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Top Soil	0'	169'	5 Boxberger		
Shale	169'	325'			
Shale	325'	703'			
Sand	703'	771'			
Shale	771'	990'			
Shale	990'	1124'			
Anhy. Shale	1124'	1165'			
Shale	1165'	1690'			
Shale	1690'	1990'			
Shale & Lime	1990'	2231'			
Lime	2231'	2502'			
Lime & Shale	2502'	2790'			
Lime	2790'	3021'		Topeka	2939' - 945
Lime	3021'	3170'		Heebner	3156' -1162
Lime	3170'	3285'		Toronto	3176' -1182
Lime	3285'	3396'	Lansing KC	3208' -1214	
Lime	3396'	3512'	Base KC	3448' -1454	
Lime	3512'	3525'	Arbuckle	3468' -1474	
T.D.	3525'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
5250 gals. 20% acid		
400 sacks cement in Dakota		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-18-82	Pumping	36°
RATE OF PRODUCTION PER 24 HOURS	Gas	Water
Oil 10	None	4%
Disposition of gas (vented, used on lease or sold)	bbbls. MCF	bbbls. CFPB
vented		
Perforations		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"		167'	Quick Set	130	
		5 1/2"		3523'	ASC	150	

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom, ft	Sacks cement	Shots per ft	Size & type	Depth interval
			4	1/2"	3343-3354
			4	1/2"	3381-3390

Size	Setting depth	Packer set at
2 3/8"	3500'	