

9-B-16W 2/1

TYPE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5464 EXPIRATION DATE 6-30-83

OPERATOR T & D Oil Co. API NO. 15-051-23,413

ADDRESS P. O. Box 278 COUNTY Ellis

Victoria, KS 67671 FIELD Emerald Ext

** CONTACT PERSON THOMAS J YOUNGER PROD. FORMATION
PHONE 913-735-2757

PURCHASER LEASE Miller

ADDRESS WELL NO. 1

DRILLING Dreiling Oil, Inc. WELL LOCATION NE/4

CONTRACTOR 990 Ft. from North Line and

ADDRESS Box 1000 330 Ft. from East Line of

Victoria, KS 67671 the NE (Qtr.) SEC 9 TWP 13 RGE 16 (E) (W)

PLUGGING Dreiling Oil, Inc. WELL PLAT

CONTRACTOR Box 1000 (Office Use Only)

ADDRESS Victoria, KS 67671

TOTAL DEPTH 3500' PBD

SPUD DATE 4-11-83 DATE COMPLETED 4-16-83

ELEV: GR 1921' DF 1923' KB 1926'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 208' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

THOMAS J YOUNGER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas J. Younger

OPERATOR T & D Oil Co.

LEASE Miller

SEC. 9 TWP. 13 RGE. 16 W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Top Soil	0'	30'	ANHYDRITE	SAMPLE TOPS 1080
Shale	30'	213'	TOPEKA	2878
Shale & Sand	213'	896'	HERRINER SH	3143
Shale & Sand	896'	1080'	TORONTO LS	3164
Anhy.	1080'	1119'	CANSWICK	
Shale	1119'	1416'	KANSAS CITY	3194
Shale	1416'	1928'	Basin Kansas	
Lime & Shale	1928'	2120'	CITY	3424
Shale & Lime	2120'	2355'	CONGLOMERATE	3442
Shale	2355'	2695'	ARBUCKLE	3466
Lime & Shale	2695'	2926'		
Lime & Shale	2926'	3065'		
Lime	3065'	3220'		
Lime	3220'	3310'		
Lime	3310'	3420'		
Lime	3420'	3500'		
T.D.	3500'			
No Log Run				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		208'	sunset	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			