

P1
SIDE ONE

Wichita, Kansas
WICHITA BRANCH
AFFIDAVIT OF COMPLETION FORM

10-15-10W
E
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Geodessa Corporation

API NO. 15-051-22,843

ADDRESS 1125 17th Street

COUNTY Ellis

Denver, Colorado 80202

FIELD Air Base North

**CONTACT PERSON Edwin Schuett

PROD. FORMATION Lansing

PHONE (303) 573-5057

LEASE Frank A

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION 100' SW of SW SW SW

DRILLING Pioneer Drilling Company

_____ Ft. from _____ Line and

CONTRACTOR ADDRESS 308 West Mill

_____ Ft. from _____ Line of

Plainville, Ks 67663

the SEC. 10 TWP. 13s RGE. 16W

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

APR - 8 1982

CONSERVATION DIVISION
Wichita Kansas

TOTAL DEPTH 3500' PBTD _____

SPUD DATE 1-25-82 DATE COMPLETED 3-24-82

ELEV: GR 1960' DF 1963' KB 1965'

DRILLED WITH ~~(CRACKER)~~ (ROTARY) ~~(K&D)~~ TOOLS

Amount of surface pipe set and cemented 254' DV Tool Used? _____

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I, _____

Edwin C. Schuett OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (~~ROBO~~(OF) Geodessa Corporation

OPERATOR OF THE Frank "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF March, 1982, AND THAT

State Geological Survey
WICHITA BRANCH

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and shale	0'	254'		10-13-16w
	254'	495'		
shales and sand	495'	1092'		
anhydrite	1092'	1132'		
shales	1132'	1239'		
	1239'	1605'		
shales	1605'	2031'		
shales	2031'	2234'		
	2234'	2324'		
lime and shale	2324'	2606'		
shale and lime	2606'	2901'		
lime	2901'	3040'		
shale and lime	3040'	3230'		
shale and lime	3230'	3295'		
lime	3295'	3375'		
lime	3375'	3400'		
lime and shale	3400'	3439'		
lime	3439'	3500'		
	3500'	R.T.D.		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
1000 gal 15% MCA & 2000 gal 15% Ne Acid		3364-3386
3000 gal 15% Mud acid		3203-3286
2000 gal 15% Ne acid		3203-3228
Date of first production 3-24-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 22 bbls. Gas MCF Water 82% bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3203-3386

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	254'	common	140	2%gel 3%cc
Production	7 7/8"	4 1/2"	10.5#	3556.60'	common	150	10%salt 2%gel 3/4 C.F.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			One		3386, 3364
TUBING RECORD			One		3286, 3273, 3246.5
Size	Setting depth	Packer set at			3228, 3208, 3202
2-3/8"	3404'				