

SIDE ONE.

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5252 EXPIRATION DATE JUNE 1984

OPERATOR R P NIXON OPERATIONS API NO. 15-051-23,787

ADDRESS 207 W 12TH COUNTY ELLIS

HAYS KS 67601 FIELD EMMERAM

** CONTACT PERSON DAN NIXON PROD. FORMATION D&A

PHONE (913) 628-3834 _____ Indicate if new pay.

PURCHASER N/A LEASE SCHMEIDLER

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR JAY-LAN CORPORATION WELL LOCATION NE NW SW

ADDRESS 207 W 12TH 2310Ft. from SOUTH Line and

HAYS KS 67601 990Ft. from WEST Line of (E)

PLUGGING CONTRACTOR JAY-LAN CORPORATION the SW (Qtr.) SEC 10 TWP 13 RGE 16 (W)

ADDRESS 207 W 12TH

HAYS KS 67601

TOTAL DEPTH 3447 PBTD _____

SPUD DATE 2-5-84 DATE COMPLETED 2-9-84

ELEV: GR 1942 DF _____ KB 1949

DRILLED WITH (~~CABLE~~) ROTARY (~~AKK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 191 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

WELL PLAT

	10		

(Office Use Only)

KCC _____

KGS _____

SWD/REP _____

PLG. _____

NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAN A NIXON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR R P NIXON OPERATIONS LEASE NAME SCHMEIDLER SEC 10 TWP 13 RGE 16

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			SAMPLE TOPS:	
			ANH	1074-1114
			HEEB	3129
			TOR	3149
			LANS	3177-1 228
			BKC	3414
			ARB	3445-1496
			RTD	3447
			LTD	3448
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	191'	QUICKSET	135	2% c. c. 1 1/2% amon cl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at