

P1

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey (REV) ACO-1 WICHITA, BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Weilert Enterprises

API NO. 15-051-22,660

ADDRESS Box 652

COUNTY Ellis

Hays, Kansas 67601

FIELD Walker Pool

**CONTACT PERSON Buster Weilert

PROD. FORMATION Kansas City Zone

PHONE 913-625-3461 unit 3806

LEASE Riedel

PURCHASER Permian Corporation

WELL NO. #1

ADDRESS East 8th Street

WELL LOCATION NW/4

Hays, Kansas 67601

330 Ft. from North Line and

DRILLING Helberg Oil Corp.

250 Ft. from West Line of

CONTRACTOR

ADDRESS Box 32

the 15 SEC. 13S TWP. 16 RGE. W

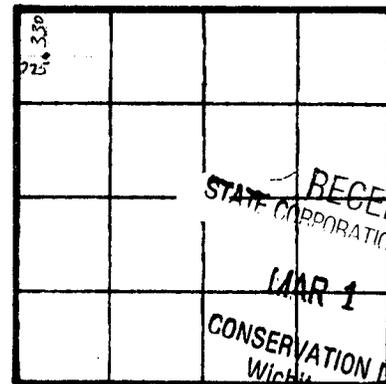
Morland, Kansas 67650

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC _____ KGS _____ (Office Use)

TOTAL DEPTH 3495 PBD 3660

SPUD DATE 10-17-81 DATE COMPLETED 10-24-81

ELEV: GR 1956 DF 1958 KB 1961

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 197'. DV Tool Used? none

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Buster Weilert OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS a partner (FOR)(OF) Weilert Enterprises

OPERATOR OF THE Reidel LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF November, 19 81, AND THAT

SIDE TWO

WELL LOG

15-13-16w

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1083		+878	
Topeka Lime	2875		-914	
Plattsmouth	3108		-1147	
Heebner Shale	3152		-1191	
Toronto Lime	3168		-1207	
Douglas Shale	3180		-1219	
Lansing-Kansas City	3193		-1232	
Base Kansas City	3431		-1470	
Conglomerate	3440		-1479	
Arbuckle Dolomite	3483		-1522	

Amount and kind of material used			Depth interval treated	
11,000 total gallons		15% acid	from Lansing-KC	3193
			to Base-KC	3431
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
11-24-81		pumping		36
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	50	bbis.	MCF % 60	bbis.
Disposition of gas (vented, used on lease or sold)			Perforations	
vented			Lansing-Kansas City	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	13-3/4	8-5/8	23	197	common	125	360 sacks 60-40 posmix 6% gel
production	7-7/8	5 1/2	14	3491	common	200	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Lansing-Kansas City		
Size	Setting depth	Pecker set at	Base-Kansas City		3193
2-7/8	3455	none			3431

15-13-14W

State Geol. Survey

DRILLERS LOG

REIDEL #1

CASING RECORD:

8 5/8" set at 215'

TOTAL DEPTH:

3500'

DESCRIPTION:

App NW NW NW

Sec. 15, Twp. 13S, Rge. 16W.

OPERATOR: Weillert Enterprises

CONTRACTOR: Helberg Oil Company

COMMENCED: October 15, 1981

COMPLETED: October 24, 1981

FORMATION	FROM	TO	REMARKS
Shale	0	228	
Shale	228	365	
Sand & Shale	365	1087	
Anhydrite	1082	1122	
Sand & Shale	1087	1408	
Shale	1408	1855	
Shale & Lime	1855	2025	
Lime & Shale	2025	2131	
Shale	2131	2282	
Lime & Shale	2282	2421	
Lime & Shale	2421	2560	
Shale	2560	2706	
Lime & Shale	2706	2837	
Lime & Shale	2837	2975	
Lime & Shale	2975	3065	
Lime & Shale	3065	3123	
Lime & Shale	3123	3203	
Lime	3203	3232	
Lime	3232	3300	
Lime	3300	3328	
Lime	3328	3396	
Lime	3396	3451	
Lime & Shale	3451	3500	
T.D.	3500		

Run 4 1/2" Casing

I certify that the above is a true and correct copy of the log to the best of my knowledge.

Helberg Oil Company

Jerry M. Helberg