

P1

12-3

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

WICHITA, BR (RSP) ACO-1

15-13-16W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Weilert Enterprises

API NO. 15-051-22,678

ADDRESS Box 652

COUNTY Ellis

Hays, Kansas 67601

FIELD Walker Pool

\*\*CONTACT PERSON Buster Weilert

PROD. FORMATION Kansas City Zone

PHONE 913-625-3461 unit 3806

LEASE Riedel

PURCHASER Permian Corporation

WELL NO. #2

ADDRESS East 8th Street

WELL LOCATION NW/4

Hays, Kansas 67601

330 Ft. from North Line and

DRILLING Helberg Oil Corp.

850 Ft. from West Line of

CONTRACTOR

ADDRESS Box 32

the 15 SEC. 13S TWP. 16 RGE. W

Morland, Kansas 67650

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

<u>895</u>	<u>330</u>		

KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 3530 PBTD 3660

SPUD DATE 10-26-81 DATE COMPLETED 11-2-81

ELEV: GR 1957 DF 1959 KB 1962

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS

Amount of surface pipe set and cemented 189' DV Tool Used? none

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I, \_\_\_\_\_

Buster Weilert OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS a partner (FOR)(OF) Weilert Enterprises

OPERATOR OF THE Reidel LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF December, 19 81, AND THAT

**SIDE TWO**

**WELL LOG**

15-13-16w

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1083		+859	
Topeka Lime				
Heebner Shale	3143		-1181	
Toronto Lime	3160		-1198	
Douglas Shale	3178		-1216	
Lansing-Kansas City	3192		-1230	
Base Kansas City	3430		-1268	
Conglomerate	3440		-1478	
Arbuckle Dolomite	3465		-1503	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
17,250 total gallons	15% acid		from Lansing-KC	3192
			to Base-Kc	3430
Date of first production			Producing method (flowing, pumping, gas lift, etc.)	
12-10-81			pumping	
Gravity			36	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	50 bbls.		% 2	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
vented			Lansing-Kansas City	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	13 3/4	8-5/8	23	189	common	125	360 sacks 60-40 posmix 6% gel
production	7-7/8	5 1/2	14	3527	common	200	10% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				Lansing-KC	3192
<b>TUBING RECORD</b>				Base-KC	3430
Size	Setting depth	Packers set at			
2-7/8	3191	none			