

91

12-15

State Geological Survey 12-15-81  
WICHITA, BRANCH (REV) 400-1

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Weilert Enterprises

API NO. 15-051-22,713

ADDRESS Box 652

COUNTY Ellis

Hays, Kansas 67601

FIELD Walker Pool

\*\*CONTACT PERSON Buster Weilert

PROD. FORMATION Kansas City Zone

PHONE 913-625-3461 unit 3806

LEASE Riedel

PURCHASER Permian Corp.

WELL NO. #3

ADDRESS East 8th Street

WELL LOCATION NW/4

Hays, Kansas 67601

330 Ft. from North Line and

DRILLING Helberg Oil Corp.

1150 Ft. from West Line of

CONTRACTOR

ADDRESS Box 32

the 15 SEC. 13S TWP. 16 RGE. W

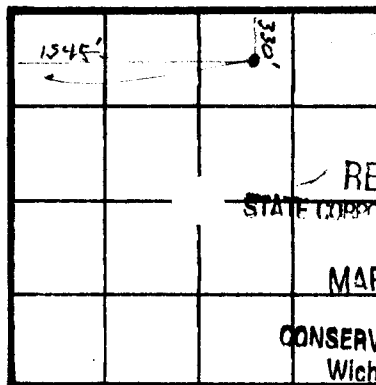
Morland, Kansas 67650

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC  
KGS  
(Office Use)

RECEIVED  
STATE CORPORATION COMMISSION

MAR 1 1982

CONSERVATION DIVISION  
Wichita, Kansas

TOTAL DEPTH 3500 PBTD 3660

SPUD DATE 11-23-81 DATE COMPLETED 11-30-81

ELEV: GR 1947 DF 1949 KB 1952

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 202' DV Tool Used? none

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Buster Weilert OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS a partner (FOR)(OF) Weilert Enterprises

OPERATOR OF THE Riedel LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF December, 19 81, AND THAT

## SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1075		+877	
Topeka	2873		-921	
Heebner Shale	3137		-1185	
Toronto Lime	3153		-1201	
Douglas Shale	3170		-1218	
Lansing-Kansas City	3185		-1233	
Base-Kansas City	3420		-1433	
Conglomerate	3424		-1472	
Garham Sand	3439		-1487	
Arbuckle Dolomite	3453		-1501	
Rotary, Total Depth	3500		-1548	

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
23,000 total gallons	15% acid	from	Lansing-KC	3185	
		to	Base-KC	3420	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
12-20-81		pumping		36	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	50 bbls.		MCF	25	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		
vented			Lansing-Kansas City		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	13-3/4	8-5/8	23	202	common	125	10% salt
production	7-7/8	5 1/2	14	3490	common	200	10% salt

## LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Lansing-KC		3185
			Base-KC		3420
TUBING RECORD					
Size	Setting depth	Packer set at			
2-7/8	31.5	none			