

17-13-Kew
April

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Weilert Enterprises - 5541 KC-KCC API NO. 15-051-23065

ADDRESS Box 652 COUNTY Ellis

Hays, Ks. 67601 FIELD Air Base NW

**CONTACT PERSON Buster Weilert PROD. FORMATION _____

PHONE 913-625-3461 unit 3806 LEASE Hammerschmidt

PURCHASER Permian Corp. WELL NO. #2

ADDRESS East 8th Street WELL LOCATION SW SE SE, 990FEL, 330 FSL

Hays, Kansas 67601 990 Ft. from East Line and

DRILLING Helberg Oil Company 330 Ft. from South Line of

CONTRACTOR ADDRESS Box 32 the SE 17 TWP. 13 RGE. 16 W

Morland, Ks. 67650

PLUGGING none WELL FLAT

CONTRACTOR ADDRESS _____

	17		
			X

KCC _____
KGS
(Office Use)

TOTAL DEPTH 3940' PBD _____

SPUD DATE 6-22-1982 DATE COMPLETED July 3, 1982

ELEV: GR 1988 DF _____ KB _____

RILLED WITH ~~(CABLE)~~ (ROTARY) ~~(CABLE)~~ TOOLS

Amount of surface pipe set and cemented 207' DV Tool Used? yes

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I, _____

Lawrence J. Weilert Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS a partner (FOR) (OF) Weilert Enterprises

OPERATOR OF THE Hammerschmidt LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3 DAY OF July, 19 82, AND THAT

PL

#2 Hammerschmidt 17-13-64

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	134	Anhydrite	1114
Sand & Shale	134	225	Topeka Lime	2950
Sand & Shale	225	828	Heebner Shale	3201
Sand & Shale	828	1291	Toronto Lime	3222
Anhydrite	1118	1158	Douglas Shale	3236
Sand & Shale	1291	1630	Lansing-Kn	3253
Shale	1630	1920	Base Kn City	3482
Lime & Shale	1920	2115	Conglomerate	3490
Shale	2115	2182	Gorham Sand	3507
Shale	2182	2290	Ar. Dolomite	3609
Lime	2290	2423		
Lime & Shale	2423	2545		
Lime & Shale	2545	2665		
Lime & Shale	2665	2803		
Lime & Shale	2803	2912		
Lime & Shale	2912	3008		
Lime & Shale	3008	3080		
Lime & Shale	3080	3137		
Lime	3137	3170		
Lime	3170	3238		
Lime	3238	3298		
Lime	3298	3344		
Lime	3344	3393		
Lime	3393	3445		
Lime	3445	3487		
Lime	3487	3525		
Lime	3525	3548		
Lime	3548	3633		
Lime	3633	3712		
Lime	3712	3775		
Lime	3775	3858		
Lime	3858	3919		
Lime	3919	3940		
T.D.	3940			

Run 4 1/2" Casing for disposal well.

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) ~~xxxxxxx~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	207'	Common	125	3% Cal Cl 2% Gel
Production		4 1/2"	10.5#	3931'	Common	312	3% Cal Cl 2% Gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
none	none	none

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

not available