

PL

17-13-16W gmt

(REV) ACO-1

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Weilert Enterprises 5541 KILL

API NO. 15-051-23-38

ADDRESS Box 652

COUNTY Ellis

Hays, Ks. 67601

FIELD Air Base NW

\*\*CONTACT PERSON Buster Weilert

PROD. FORMATION

PHONE 913/325-7805

LEASE Hammerschmidt

PURCHASER Permian Corp.

WELL NO. #1

ADDRESS East 8th Street

WELL LOCATION S 1/2 S 1/2 SE

Hays, KS 67601

330' Ft. from South Line and

DRILLING Helberg Oil Company

1150' Ft. from East Line of

CONTRACTOR ADDRESS Box 32

the SE 1/4 SEC. 17 TWP. 13 RGE. 16 W

Morland, Ks. 67650

WELL PLAT

PLUGGING None

CONTRACTOR ADDRESS

		17	
			X

KCC  
KGS   
(Office Use)

TOTAL DEPTH 3625' PBTD

SPUD DATE 6-8-1982 DATE COMPLETED 6-19-1982

ELEV: GR 1982 DF KB

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS

Amount of surface pipe set and cemented 201' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Lawrence J. Weilert, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH.

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	pumping, rods and tubing	30
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. 10	Gas none MCF 5%
Disposition of gas (vented, used on lease or sold)	Water 200 bbls.	Gas-oil ratio slight gas
slightly vented	Perforations	

DATE OF \_\_\_\_\_, 19 82, AND THAT

PI

Hammerschmidt #1 17-13-16w

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	226	Anhydrite	1114
Sand & Shale	226	318	Topeka Lime	2950
Sand & Shale	318	1111	Heebner Shale	3201
Sand & Shale	1111	1354	Toronto Lime	3222
Anhydrite	1114	1154	Douglas Shale	3236
Shale	1354	1808	Lansing-Kn	3253
Lime & Shale	1808	1944	Base Kn City	3482
Lime & Shale	1944	2080	Conglomerate	3490
Shale	2080	2194	Gorham Sand	3507
Lime	2194	2290	Arb. Dolomite	3609
Lime & Shale	2290	2433		
Shale & Lime	2433	2545		
Shale & Lime	2545	2657		
Shale & Lime	2657	2784		
Lime & Shale	2784	2883		
Lime & Shale	2883	2977		
Lime & Shale	2977	3045		
Lime & Shale	3045	3103		
Lime	3103	3160		
Lime	3160	3228		
Lime	3228	3288		
Lime	3288	3341		
Lime	3341	3396		
Lime	3396	3446		
Lime & Shale	3446	3494		
Shale	3494	3515		
Shale	3515	3571		
Shale	3571	3625		
T.D.	3625			
Run Casing				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) XXXXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	201'	Common	125	3% Cal C1 2% Gel
Production		5 1/2"	14#	3625'	Common	200	3% Cal C1 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	8	2'	3505' - 3507

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	3549'	none