17-13-16W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ___/___ Letter requesting confidentiality attached.

C ___✓___ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8061 EXPIRATION DATE July 1984

OPERATOR Oil Producers, Inc. of Kansas API NO. 15-051-23,761

ADDRESS P.O.Box 8647 COUNTY Ellis

Wichita, Kansas 67208 FIELD

** CONTACT PERSON Diana Richecky PROD. FORMATION

PHONE 316-682-3022 _____ Indicate if new pay.

PURCHASER None LEASE Von Lintel

ADDRESS WELL NO. #1

WELL LOCATION SE NW SW

DRILLING CONTRACTOR Mallard Drilling Co. 1650 Ft. from S Line and

ADDRESS 406 Century Plaza Building 990 Ft. from W Line of

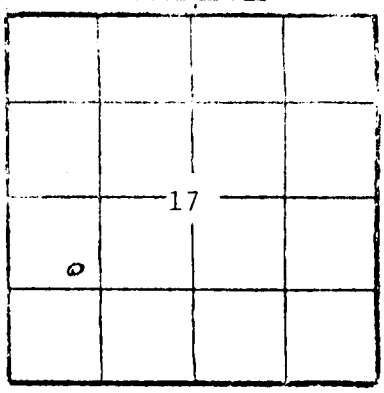
Wichita, Kansas 67202 the SW (Qtr.)SEC 17 TWP 13 RGE 16W (W).

PLUGGING CONTRACTOR Halliburton

ADDRESS 1100 E. 8th

Hays, Kansas 67601

WELL PLAT



(Office Use Only)

KCC ✓

KGS ✓

SWD/REP__

PLG.____

NGPA____

TOTAL DEPTH 3505 PBTD

SPUD DATE 2/1/84 DATE COMPLETED 2/7/84

ELEV: GR 1959 DF KB 1967

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE_____.

Amount of surface pipe set and cemented None DV Tool Used?_____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion_____. NGPA filing_____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John S. Weir, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

ACO-1 Well History

Side TWO

OPERATOR Oil Producers, Inc. of K LEASE NAME Von Lintel SEC 17 TWP 13 RGE 16W (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
_____ Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.				
Anhydrite 1104 (+ 863)				
Topeka 2968 (-1001)				
Heebner 3189 (-1222)				
Toronto 3206 (-1239)				
Lansing 3237 (-1270)				
Base Kansas City 3465 (-1495)				
Conglomerate Sand 3499 (-1532)				
T.D. 3505				
DST #1 Misrun				
DST #2 3462-3505				
IFP 429#-726#				
ISIP 946#				
FFP 824#-913#				
FSIP 968#				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8		23	212	60/40 POZ	140	2% gel 3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			