

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sid TomlinsonAPI NO. 15-051-20,806-AADDRESS 812 Shoshone St. E.COUNTY EllisTwin Falls, Idaho 83301

FIELD _____

**CONTACT PERSON Sid TomlinsonPROD. FORMATION Conglomerate SandPHONE (208) 734-7394LEASE Von Lintel "B"PURCHASER Phillips PetroleumWELL NO. 1ADDRESS Bartlesville, OKWELL LOCATION C NW SW NEDRILLING Smoky Hill Well Service330 Ft. from west Line and

CONTRACTOR _____

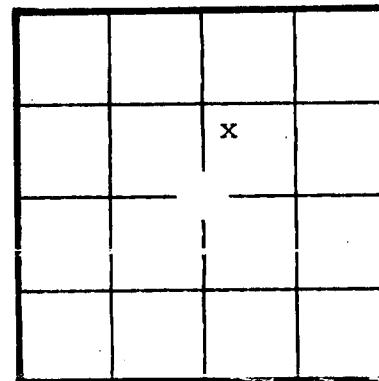
990 Ft. from south Line ofADDRESS P. O. Box 292the NE/4 SEC. 18 TWP. 13 RGE. 16WRussell, Kansas 67665

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____



KCC _____
KGS ☒
(Office Use)

TOTAL DEPTH 3583 PBDT 3558SPUD DATE 3/20/81 DATE COMPLETED 7/21/81ELEV: GR 1990 DF 1993 KB 1995DRILLED WITH (~~XXXX~~) ROTARY (~~KKK~~) TOOLSAmount of surface pipe set and cemented 252. DV Tool Used? No

AFFIDAVIT

STATE OF Idaho, COUNTY OF Twin Falls SS, I, _____Sid Tomlinson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Owner/Operator (FOR)(OF) _____OPERATOR OF THE Von Lintel "B" LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 21 DAY OF July, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS. LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

18-13-16w

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
OWWO				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production 7/21/81		Producing method (flowing, pumping, gas lift, etc.) pumping		Gravity 28	
RATE OF PRODUCTION PER 24 HOURS	Oil 42 bbls.	Gas MCF	Water 70%	90 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 3542-46		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD <u>New</u> or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		252	50-50 Poz	175	4% gel
Production	7 7/8	4 1/2	10.5 9.5	3578	Poz	150	18% salt 3/4% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	jets	3542-46
TUBING RECORD			4	jets	3511-13
Size 2 3/8	Setting depth 3520	Packer set at None			