Sic/ 21-12-1/04

Compt.

AFFIDAVIT OF COMPLETION FORM β

21-13 -/4W

RM ACO-1 WELL HISTORY

TIFE

	SIDE ONE	-
F	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of hattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential. Applications must be made on dual completion, completion, completion, completion, completion.	s 67202, within thirty (30) now the well was completed. nation is to be held <u>confidential</u> . Side One will be of public
С	Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KO	ical log, sonic log, gamma ray CC# (316) 263-3238 No Log
	LICENSE # 5399 EXPIRATION DATE	6-85
	OPERATOR American Energies Corporation	API NO. 15-051-23,820
	ADDRESS 575 Fourth Financial Center	
	Wichita, Kansas 67202	
)		PROD. FORMATION
	PURCHASER	LEASE Pfeifer
	ADDRESS	_ WELL NO1
)		WELL LOCATION SW SW NW
	DRILLING J. W. Drilling Co., Inc.	330 Ft. from west Line and
	CONTRACTOR ADDRESS 200 East First, Suite 500	330 Ft. from south Line of
	Wichita, Kansas 67202	the NW (Qtr.) SEC 21TWP 135RGE 16(W).
	PLUCGING J. W. Drilling Co., Inc.	WELL PLAT (Office Use Only)
	CONTRACTOR ADDRESS 200 East First, Suite 500	KCC
	Wichita, Kansas 67202	KGS V
)	TOTAL DEPTH 3560 PBTD PBTD	SWD/REP_PLG.
	SPUD DATE 3-14-84 DATE COMPLETED 3-21-84	- b
	ELEV: GR 1979 DF KB 1984	_
	DRILLED WITH (XXXXXXX) (ROTARY) (ARR TOOLS.	
,	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
	Amount of surface pipe set and cemented 8-5/8"@248	DV Tool Used? yes
	THIS AFFIDAVIT APPLIES TO: (<u>Circle ONE</u>) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, (Dry,) Disposal,
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT	IONS PROMULGATED TO REGULATE THE OIL

A F F I D A V I T

I, Alan L. DeGood	· · · · · · · · · · · · · · · · · · ·	being	of	lawful	age,	hereby	certifies
that:	•						

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

Show all important zones of porosity and contents thereof; cored inter- cluding depth interval tested, cushion used, time tool open, flowing and	all important xones of porosity and contents thereof; cored intervals, and all drill-stem tast ng depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and reco-			E INFORMATION.
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. DRILLERS LOG			LOG TOPS	
Surface soil, sand & clay. Grey shale. Shale. Grey shale and sand stringers. Sand. Red Bed & shale. Anhydrite. Shale & shells. Lime and shale. Lime. Lime and shale.	60 251 290 629 745 1095	60 251 290 629 745 1095 1128 1795 3055 3180 3560	Anhydrite Heebner Toronto Lansing B/KansasCit Arbuckle LTD RTD	3181 -119 3201 -121 3232 -124 3464 -148 3546 -156 3559 -157
DST#1 3286-3334, 30-45-60-45, 1st blow inc. to 5", recovered 65'; IFP 66-77, FFP 88-88, FBHP 645; DST#2 3394-3428, 30-45-60-45, 1st weak blow dec. and died in 40 m; 22, FFP 22-22, FBHP 314; DST#3 3470-3518, 30-45-30-30, 1st weak blow died in 5 min, rec. 5 110, FBHP 186;	opening n, reco	spotted weak ste vered 10'	watery mud, ady blow, 2nd mud, IBHP 7	i oper g 57, IFP 22.

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (NEW)								
Purpose of string	Size hole drilled	Sixe casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percei	
Surface	12½"	8-5/8''	24#	248	common	150	2%gel,3%cc	
			,			 		

•	LINER RECORD		PERFORATION RECORD					
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval			
:	TUBING RECORD	•						
Size	Setting depth	Pecker set at		 	 			
	1		l l		1			