

STATE CORPORATION COMMISSION OF KANSAS

101908 GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM

FROM CONFIDENTIAL WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6889
 Name Oxford Exploration Company
 Address 1000 Denver Club Bldg.
 City/State/Zip Denver, CO 80202

Purchaser N/A

Operator Contact Person David E. Park, Jr.
 Phone (303) 572-3821

Contractor: License # 6033
 Name Murfin Drilling Company

Wellsite Geologist Herb Deines
 Phone 913-625-3380

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OMWO: old well Info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

..12-17-86.. ..12-23-86... ..12-24-86...
 Spud Date Date Reached TD Completion Date

3550'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 217 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt
 Cement Company Name
 Invoice #

API NO. 15-... 051-24,455

County..... Ellis
 100' N East
 SE... SE... SW Sec. 21 Twp. 13S Rge. 16... X West

430 Ft North from Southeast Corner of Section
 2970 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

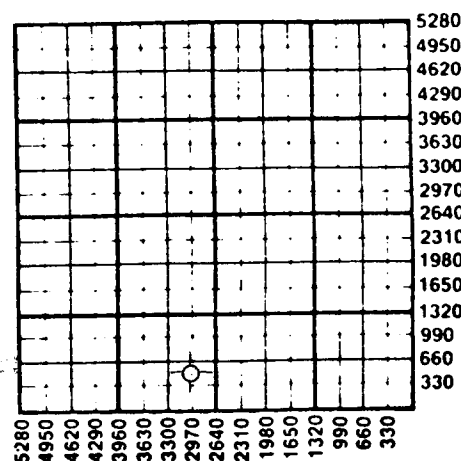
Lease Name... Pratt Fee Well #... 1

Field Name.....

Producing Formation..... N/A

Elevation: Ground... 1972 KB... 1977

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Hauled

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge East West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Oxford Exploration Company..... Lease Name Pratt Fee..... Well # 1.....Sec 21..... Twp 13.S..... Rge 16..... ☐ East
☒ West County Ellis.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	1098	1129
Topeka	2950	
Heebner	3170	
Toronto	3191	
Lansing	3218	
Base Kansas City	3452	
Conglomerate	3468	
Arbuckle	3531	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	217	60-40 poz	140	3% CC, 2% gel
.....							
.....							

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
.....		
.....		
.....		
.....		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
Date of First Production	Producing Method				
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....				