

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03194Name: Tri United, IncAddress H-C-32 Box 68City/State/Zip Hays, KS 67601Purchaser: KochOperator Contact Person: Eugene LeikerPhone (913), 628-3670Contractor: Name: Tri United, IncLicense: 03194Wellsite Geologist: Edward P. Leiker

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SUD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SUD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SUD or Inj?) Docket No. _____

5-7-92 5-17-92 7-15-92
 Spud Date Date Reached TD Completion Date

API NO. 15- 051-24796County EllisN/2SE-NE-NW Sec. 21 Twp. 13 Rge. 16 ☒ E4360 Feet from S (circle one) Line of Section2970 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Schmidtberger Well # 4Field Name Air baseProducing Formation KCElevation: Ground 1968 KB 1973Total Depth 3500 PSTD 3424Amount of Surface Pipe Set and Cemented at 204 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1065feet depth to Surface w/ 275 sx cat.Drilling Fluid Management Plan 11-18-92
(Data must be collected from the Reserve Pit)Chloride content 46,669 ppm Fluid volume 400 bblsDewatering method used settlement

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Eugene E LeikerTitle President Date 10/9/92Subscribed and sworn to before me this 9 day of October, 19 92.Notary Public Linda S. FleenorDate Commission Expires 7-15-95

NOTARY PUBLIC-State of Kansas
LINDA S. FLEENOR
My Appt. Exp 7-15-95

K.C.C. OFFICE USE ONLY		RECEIVED
Letter of Confidentiality Attached		OCT 11 1992
Wireline Log Received		
Geologist Report Received		
Distribution		NOV 18 1992
☐ SUD/Rep		
☐ Plug		
KCS		CONSERVATION DIVISION
		(Specify)

SIDE TWO

Operator Name Tri United, Inc. Lease Name Schmidtberger Well # 4
 Sec. 21 Twp. 13 Rge. 16 ☐ East ☒ West
 County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No (Attach Additional Sheets.) ☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)
 List All E.Logs Run: Casing Log

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/4	7 7/8	21	204	COM	135	2% G 3% CC
Production	7 7/8	4 1/2	10	3487	COM	125	5% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☒ Perforate				
☒ Protect Casing	Pref 1065	60/40+50 COM	225 50	60/40 poz 6% gel COM 3% CC
☐ Plug Back TD				
☐ Plug Off Zone	1220			Wire Line Plug for Alt-II

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 per ft.	3292 to 96	1000 gal. Acid	3296
1 shot	3404	500 gal. Acid	3404
2 shot	1065	275 sk. cement to surface	1065
	1220 wire line plug for Alt-II only		

TUBING RECORD		Size 2 3/8	Set At 3410	Packer At 3424	Liner Run ☐ Yes ☒ No			
Date of First, Resumed Production, SWD or Inj. July 30, 1992			Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls. 15	Gas	Mcf	Water	Bbls. 15	Gas-Oil Ratio	Gravity 32

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

3292-96

3404