

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061.....
Name ..Oil Producers, Inc. of Kansas.....
Address ..P.O. Box 8647.....
.....Wichita, Kansas 67208.....
City/State/Zip

Purchaser...NA.....
.....

Operator Contact Person ..Diana Richecky.....
Phone 316-681-0231.....

Contractor: License # ..5122.....
Name ..Woodman & Iannitti Drilling Co.....

Wellsite Geologist.....Chuck Immich.....
Phone.....685-5500.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator ..
Well Name ..
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

.8/16/85.... 8/21/85.....
Spud Date Date Reached TD Completion Date

3500'.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 208 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name ..Allied Cementing Co.....
Invoice # 1459.....

API NO. 15-.....051-24,294.....

County.....Ellis.....

SW. NE. SE. Sec..22 Twp.13S Rge..16 East
.....X West

1650..... Ft North from Southeast Corner of Section
990..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

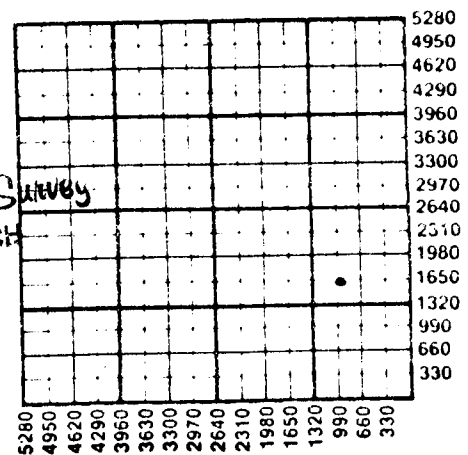
Lease Name.....Scheck..... Well #.....1.....

Field Name.....Airbase.....

Producing Formation.....Dry & Abandoned.....

Elevation: Ground.....1945.....KB.....1950.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Severin Scheck

X Other (explain).....Rocky.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Oil Producers, Inc. of Kansas Lease Name..... Scheck Well #..... 1

Sec..... 22 Twp..... 13S Rge..... 16 ☐ East ☒ West County..... Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

			Name	Top	Bottom
DST #1	3190-3240				
	30"-30"-30"-30"				
IHP	1741	rec 5' mud	Anhydrite	1056	+ 894
IFP	32-34		Topeka	2910	- 960
ISP	70		Heebner	3132	-1182
FFP	37-37	temp 102°	Toronto	3152	-1202
FSP	57		Lansing	3180	-1230
FHP	1702		Base KC	3416	-1466
			Congl.	3433	-1483
			Arbuckle	3451	-1501
			T.D.	3500	-1549
DST #2	3415-3469				
	30"-30"-30"-30"				
IHP	1848	rec. 25' drilling mud			
IFP	68-68				
ISP	515				
FFP	72-27				
FSP	386				
FHP	1820				

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"	20#	208'	60/40 POZ	130	3% calci 2% gal

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD				Liner Run ☐ Yes ☐ No	
Size	Set At	Packer at			

Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....