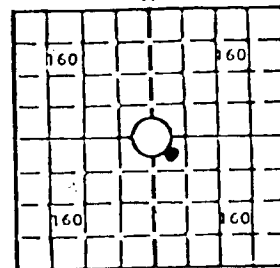


KANSAS **PI**WELL COMPLETION REPORT AND
DRILLER'S LOG*State Geological Survey*
WICHITA BRANCHAPI No. 15 — Ellis —
County NumberOperator
American Petrofina Co. of TexasAddress
4613 Jacksboro Hwy., Wichita Falls, Texas 76302Well No. 22 Lease Name
Pratt Air BaseFootage Location
2310 feet from **XX** (S) line 2310 feet from (E) **XXX** linePrincipal Contractor
Emphasis Oil Operations Geologist
Micheal Whisler

Sp. Date 3-30-81 Date Completed 8-25-81 Total Depth 3513 P.B.T.D. 3474

Directional Deviation
Less than 5° Oil and/or Gas Purchaser
Clear CreekS. 28 T. 13S R. 16 **XX**
W

Loc. 2310' FSL, 2310 FEL

County Ellis640 Acres
N

Locate well correctly

Elev.: Gr. 1964

DF KB 1969

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	160'	50/50 Poz	135	2% CaCl
Production	7 7/8"	5 1/2"	15.5#	3511	50/50 Poz	165	18% Salt
DV Tool @				1101	Light	250	Circulated

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			6	Jet	3200-3206
			6	Jet	3226-3230
			6	Jet	3243-3249
			6	Jet	3270-3273
			6	Jet	3280-3286

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3338	-

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 Gas 15% HCL Acid	Each Perforated Zone

INITIAL PRODUCTION

Date of first production 8-5-81	Producing method (flowing, pumping, gas lift, etc.) Pump	Oil 18 bbls.	Gas TSTM MCF	Water 13 bbls.	Gas-oil ratio -	CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval (s) 3200-3286		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

RECEIVED
STATE CORPORATION COMMISSION
SEP 16 1981
CONSERVATION DIVISION
Wichita, Kansas

American Petrofina Co. of Texas		Oil
Well No. 22	Lease Name Pratt Air Base	
S 28 T13S R 16	XX E W	

WELL LOG			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka Lime	2930	3149		
Heebner Shale	3149	3169		
Toronto Lime	3169	3200		
Lansing-Kansas City	3200	3430		
Base-Kansas City	3430	3437		
Marmaton	3437	3448		
Conglomerate	3448	T.D.		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>W B Watson</i>
	Signature
	Office mgr.
	Title
	9-11-81
	Date