

SIDE ONE

## AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC § (315) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR R P NIXON OPERATIONSAPI NO. 15-051-22,654ADDRESS 207 W 12THCOUNTY ELLISHAYS KS 67601

FIELD \_\_\_\_\_

\*\*CONTACT PERSON DAN A NIXONPROD. FORMATION N/APHONE 913-628-3834LEASE PFEIFERPURCHASER N/AWELL NO. ONE

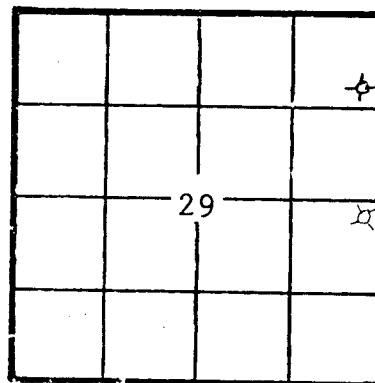
ADDRESS \_\_\_\_\_

WELL LOCATION SE NE NEDRILLING JAY-LAN CORPORATION330 Ft. from E Line andCONTRACTOR ADDRESS 207 W 12TH990 Ft. from N Line ofHAYS KS 67601the NE/4 SEC. 29 TWP. 13S RGE. 16W

## WELL PLAT

PLUGGING JAY-LAN CORPORATION

CONTRACTOR

ADDRESS 207 W 12THHAYS KS 67601

KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 3505 PBTD \_\_\_\_\_SPUD DATE 10-24-81 DATE COMPLETED 10-31-81ELEV: GR 1959 DF \_\_\_\_\_ KB 1965DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLSAmount of surface pipe set and cemented 196' DV Tool Used? NOA F F I D A V I TSTATE OF KANSAS, COUNTY OF ELLIS SS, I, \_\_\_\_\_R P NIXON OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS OWNER (~~XXXX~~) (OF) R P NIXON OPERATIONSOPERATOR OF THE PFEIFER LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. ONE ONSAID LEASE HAS BEEN COMPLETED AS OF THE 31 DAY OF OCTOBER, 19 82, AND THAT

29-13-16w

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	SAMPLE	MINUS DATUM		
TOPEKA LIME	2954	-988		
HEEBNER SHALE	3176	-1210		
TORONTO LIME	3202	-1236		
LANSING	3228	-1262		
BASE OF KANSAS CITY	3464	-1498		
CONGLOMERATE	3492	-1526		
R T D	3505	-1539		

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 3/4	8 5/8		196'	COMMON	130	GEL & C.C.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>					
Size	Setting depth	Pecker set at			

ACID FRACTURE SHOT CEMENT SQUEEZE RECORD