31-13-16W #1 Gas

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5252 EXPIRATION DATE 6-30-83

OPERATOR R P NIXON OPERATIONS API NO. 15-051-22,653

ADDRESS 207 W 12TH COUNTY ELLIS

HAYS KS 67601 FIELD KIPPES

** CONTACT PERSON DAN A NIXON PROD. FORMATION ARBUCKLE

PHONE 913-628-3834

PURCHASER CLEAR CREEK INC LEASE AMELIA

ADDRESS P O BOX 1045 WELL NO. 1

MCPHERSON KS 67460 WELL LOCATION SE NE SE

DRILLING CONTRACTOR JAY-LAN CORPORATION 990 Ft. from NORTH Line and

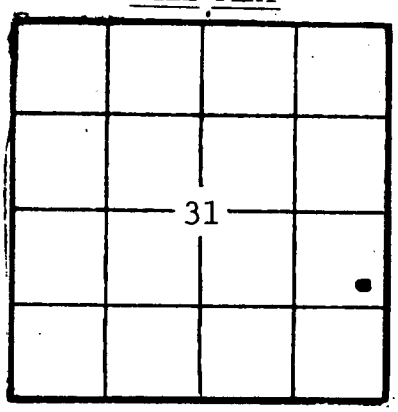
ADDRESS 207 W 12TH 330 Ft. from EAST Line of

HAYS KS 67601 the SE (Qtr.) SEC 31 TWP 13S RGE 16W.

State Geological Survey WICHITA, BRANCH

PLUGGING CONTRACTOR ADDRESS N/A

WELL PLAT



(Office Use Only)

KCC

KGS ✓

SWD/REP

PLG.

TOTAL DEPTH 3550' PBTD

SPUD DATE 1-11-82 DATE COMPLETED 3-22-82

ELEV: GR 1959' DF 1963' KB 1967'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-58245.

Amount of surface pipe set and cemented 213' DV Tool Used? NO.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned.

SUBSCRIBED AND SWORN TO BEFORE ME this 3RD day of SEPTEMBER, 19 82.

MAREE N. STEFAN
STATE NOTARY PUBLIC
Ellis County, Kansas
My Appt. Expires 7-15-84

Maree N Stefan
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-15-84

RECEIVED
STATE CORPORATION COMMISSION
SEP 15 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR R P NIXON OPERATIONS LEASE AMELIA SEC. 31 TWP 13S RGE. 16W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
FORMATION TOPS	SAMPLE DEPTH	CASED LOG DEPTH	MINUS DATUM	
ANHYDRITE TOP (DRLRS)	1057	1061	+906	
ANHYDRITE BASE (DRLRS)	1097	1099	+868	
TOPEKA LIME	2951	2954	-987	
HEEBNER SHALE	3169	3175	-1208	
TORONTO LIME	3190	3194	-1227	
LANSING	3219	3220	-1253	
BASE OF KANSAS CITY	3448	3452	-1485	
ARBUCKLE DOLOMITE	3467	3471	-1504	
R T D	3550	3548	-1581	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12¼"	8 5/8"		213	COMMON	135	2% gel 3% c.c.
PRODUCTION		4½"		3549	COMMON	125	10% SALT

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3471	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4		3487-92

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-18-82	PUMPING	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	10 bbls.	MCF	% 200 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 3487-92