

SIDE ONE

31-13-16W Compt. 2607  
DOCKET NO. NP 2

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5252 EXPIRATION DATE JUNE 1984

OPERATOR R P NIXON OPERATIONS API NO. 15-051-OWWO

ADDRESS 207 W 12TH COUNTY ELLIS

HAYS KS 67601 FIELD KIPPES

\*\* CONTACT PERSON R P NIXON PROD. FORMATION Indicate if new pay.

PHONE 913-628-3834

PURCHASER CLEAR CREEK INC LEASE AMELIA

ADDRESS P O BOX 1045 WELL NO. 2 SWD

MCPHERSON KS 67460 WELL LOCATION NE NE SE

DRILLING JAY-LAN CORPORATION 330 Ft. from NORTH Line and

CONTRACTOR 330 Ft. from EAST Line of XXX

ADDRESS 207 W 12TH the se (Qtr.) SEC 31 TWP 13 RGE 16 W

HAYS KS 67601

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS KCC ✓

KGS ✓

TOTAL DEPTH 700 PBTD DATE COMPLETED 5-17-82 SWD/REP PLG.

SPUD DATE 4-6-82 DATE COMPLETED 5-17-82 NGPA DATE COMPLETED

ELEV: GR DF KB 1971

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-582451.

Amount of surface pipe set and cemented 216 DV Tool Used? YES

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, (Disposal) Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Other completion NGPA filing NGPA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## AFFIDAVIT

DAN A NIXON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements contained therein are true and correct.

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>✓ Check if no Drill Stem Tests Run.            Check if samples sent Geological Survey.</p> <p>NEW INFORMATION: RE-ENTERED            5-17-82, WASH DOWN TO 707',            SET 5½" 706/150SX, MICT - CO,            PF (CED HILLS) 630-50, SWDW-            INJECTION RATE SATISFACTORY</p>				
			SAMPLE TOPS:	
			ANH	1083+ 88
			HEEB	3185-121
			LANS	3227-125
			ARB	3480-150
			TD	3503-153

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8.5/8		216'	COMMON	CIRC	
PRODUCTION	7-7/8"	5½"	19.016	706	COMMON	150	60/40 POZM 3% GEL 2SX

## LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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## TUBING RECORD

Size	Setting depth	Packer set at
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2 7/8

## PERFORATION RECORD

Shots per ft.	Size & type	Depth interval