

31-13-10W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Z Drilling LTD. of Colorado

API NO. 15-051-22,612

ADDRESS 410 - 17th St., Suite 1140

COUNTY Ellis

Denver, Colorado 80202

FIELD Unknown

**CONTACT PERSON Floyd H. Hoffman

PROD. FORMATION _____

PHONE (303) 623-6144

LEASE Braun

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION NE SW SW

DRILLING CONTRACTOR C and R Drilling Co.

_____ Ft. from _____ Line and

CONTRACTOR _____

_____ Ft. from _____ Line of

ADDRESS 410 - 17th St., Suite 1140

the SEC. 31 TWP. 13S RGE. 16W

Denver, Colorado 80202

WELL PLAT

PLUGGING CONTRACTOR Halliburton

CONTRACTOR _____

ADDRESS Hays, Kansas

		31	

KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 3560 PBTD _____

SPUD DATE 11-16-81 DATE COMPLETED 11-23-81

ELEV: GR 1974 DF _____ KB 1979

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented _____ . DV Tool Used? No

AFFIDAVIT

STATE OF COLORADO, COUNTY OF DENVER SS, I, _____

Leslie Olson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling & Production Mgr. (FOR)(OF) Drilling Ltd. of Colorado

OPERATOR OF THE Braun LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF December, 19 81, AND THAT

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
ANHYDRITE	1121'	1161'	ANHYDRITE	1121'
TOPEKA - Shale and limestone	2930'	3208'	TOPEKA	2930'
HEEBNER- Shale and limestone	3208'	3229'	HEEBNER	3208'
TORONTO- Limestone and shale	3229'	3254'	TORONTO	3229'
LANSING - Limestone and shale	3254'	3475'	LANSING	3254'
BASE L-KC- Shale, limestone and chert	3475'	3541'	BASE L-KC	3475'
ARDUCKLE - Dolomite	3541'	T.D.	ARDUCKLE	3541'

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	211'	Reg. Portland	130	3% Gel, 2% CCL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			