

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6772
name V. Francis Weigel
address Box 244
City State Zip Gorham, KS 67640

Operator Contact Person V. Francis Weigel
Phone (913) 637-5383

Contractor: license # 5128
name Jay-Lan Corporation

Site Geologist Francis Whisler
Phone 483-3020

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

1/8/86 1/14/86 2-5-86
Spud Date Date Reached TD Completion Date

67 3537
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1094' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 051 - 24,368

County Ellis

C-N/2 SE-SE Sec 31 Twp 13s Rge 16 East
(location) X West

990' Ft North from Southeast Corner of Section
550' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

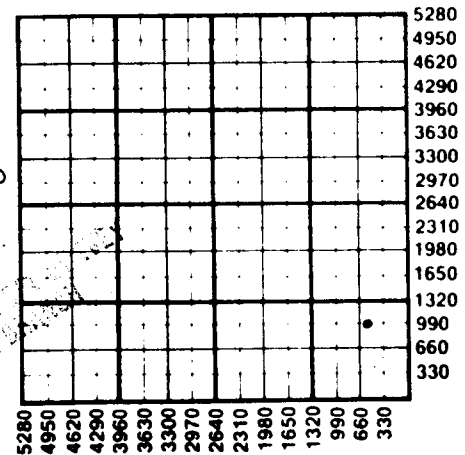
Lease Name Braun A Well# 2

Field Name Kippes

Producing Formation Kansas City

Elevation: Ground 1965 KB 1972

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of

Sec Twp Rge East West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge East West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

Operator Name V. Francis Weigel Lease Name Braun A Well# 2 SEC 31 TWP 13s RGE 16 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	1084'	
Topeka Lime	2964'	
Heebner Shale	3183'	
Toronto Lime	3203'	
L-Kansas City	3228'	
Base of Kansas City		3460'
Arbuckle Dolomite	3484'	
T.D.	3567'	

1	3274½-75	Acid 1000 gal 15%
1	3259-59½	Acid 2000 gal 15%
2	3228-31, 3204-08	Acid 1250 gal 15%

TUBING RECORD size <u>2 7/8</u> set at <u>3470</u> packer at <u>none</u>		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production <u>2-26-86</u>	Producing method <u>permanent plug 3470'</u> <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____		
Estimated Production Per 24 Hours	Oil	Gas	Water
	10 Bbls	MCF	40 Bbls
			Gas-Oil Ratio CFPB
			Gravity 33

Disposition of gas: ☐ vented ☐ open hole ☒ perforation
☐ sold ☐ other (specify) _____
☐ used on lease ☐ Dually Completed.
☒ Commingled

PRODUCTION INTERVAL
3204
3410

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
production	12½	8 5/8	24#	1094'	common	400	-----
surface	7 7/8	5 ½	14#	3565'	"	150	-----
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
2	3492-99			Acid 250 gal 15%			
1	3410, 3405, 3392			Acid 1500 gal 15%			
1	3318 & 3303			Acid 1000 gal 15%			