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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4032
name G & J Petroleum, Inc.
address 3102 Eldorado Lane
Hays, KS 67601
City State Zip

Operator Contact Person Bill Draper
Phone 913 628-8746

Contractor: license # 5145
name Dreiling Oil, Inc.

Wellsite Geologist Larry Gray
Phone 316 838-7295

PURCHASER The Permian Corp.

Well Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Other (Core, Water Supply etc.)

Old Well Info as follows:
Operator
Well Name
Comp Date Old Total Depth

WELL HISTORY

Drilling Method Mud Rotary Air Rotary Cable
2-18-84 12-29-84 1-31-85
Date Reached TD Completion Date

3540' depth PBTD

Amount of Surface Pipe Set and Cemented at 217' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-051-24,122

County Ellis

NE SE NW Sec 31 Twp 13 Rge 16

3630 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

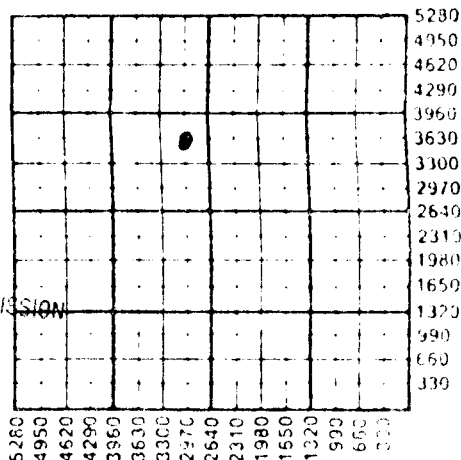
Lease Name Schmidtberger A Well# 3

Field Name Herzog

Producing Formation Lansing-KC Arb.

Elevation: Ground 1963' 1968' KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
FEB 12 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater 2970 Ft North From Southeast Corner (Well) 2970 Ft West From Southeast Corner

Sec 31 Twp 13 Rge 16 East X West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge East West

Other (explain) (purchased from city, R W D. #)

Disposition of Produced Water: Disposal Repressuring

Docket # Hauling

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Top copy of all wireline logs and driller's time log shall be attached with this form. Submit CR 4 form with well log.

DIP

Operator Name G & J Petroleum, Inc. Lease Name Schmidtberg Well # 3. SEC 31... TWP. 13... RGE. 16... We

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

D.S.T. #1 3378' - 3420'
 42' anchor
 30-30-30-30
 Rec. 10' drlg. mud
 IF 44-44 FF 44-44
 ISI 153 FSI 76

Name	Top	Bottom
Anhy.	1100'	1139'
Topeka	2960'	
Heebner	3181'	
Toronto	3204'	
Lansing	3225'	
Base of KC	3460'	
Arbuckle	3480'	
TD	3540'	

TUBING RECORD size 2 1/2" set at 3415' packer at -0- Liner Run Yes No

Date of First Production 2-1-85 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
10			80		37.2°

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

Dually Completed. Commingled

PRODUCTION INTERVAL

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs. ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12. 1/4"	8. 5/8"		217'	quick-set	150	
Production	7. 7/8"	5. 1/2"		3537'	ASC	175	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3490' - 3495'	1500 gals. 15%	3490' - 95
2	3275' - 3279'	3500 gals. 20%	3256' - 33
2	3256' - 3259'		