

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license #9357
 name G & J Oil Co.
 address 3120 Eldorado Lane
 Hays, KS 67601
 City State Zip

Operator Contact Person Bill Draper
 Phone 913 735-2204

Contractor: license # 5145
 name Dreiling Oil, Inc.

Wellsite Geologist Larry Gray
 Phone 316 838-7295

PURCHASER

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

Oil ☐ SWD ☐ Temp Abd
 Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

WFO: old well info as follows:
 Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable
 9-5-84 9-10-84 9-10-84
 Date Date Reached TD Completion Date

3570'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 207 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

Wire line log received

API NO. 15 - 051-24,004

County Ellis

SW NW NW Sec 31 Twp 13 Rge 16 X West
 (location)

4290 Ft North from Southeast Corner of Section

4950 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

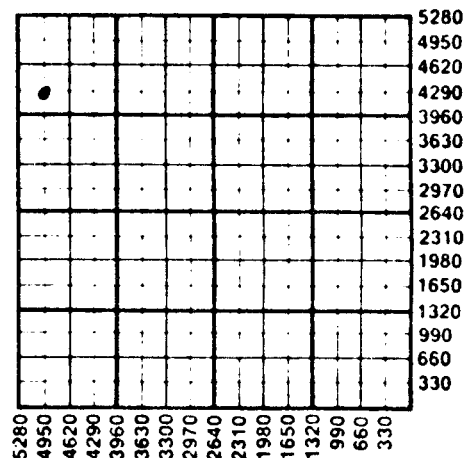
Lease Name Schmidtberger B Well# 1

Field Name Herzog

Producing Formation

Elevation: Ground 1986' KB 1991'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE TWO

Operator Name G & J Oil Co. Lease Name Schmidtberger Well # 1 SEC. 31 TWP. 13 RGE. 16 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☐ No

Cores Taken

☐ Yes ☐ No

Formation Description

☐ Log ☒ Sample

Top Soil & Rock Clay	0'	50'
Rock & Clay	50'	85'
Shale	85'	212'
Shale & Sand	212'	650'
Sand	650'	770'
Shale	770'	1133'
Anhy.	1133'	1174'
Shale	1174'	1978'
Lime & Shale	1978'	2972'
Lime	2972'	3570'
T.D.	3570'	

Name

Top

Bottom

Anhy.	1133'
Topeka	2996'
Heebner Sh.	3216'
Toronto Ls.	3239'
Lansing - Kans. City	3265'
Base Kansas City	3497'
Cong.	3528'
Arbuckle	3544'

CASING RECORD

☐ new

☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"		207'	common	150	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth