

29-13-106W

Dad PI

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5042 EXPIRATION DATE 6/30/83

OPERATOR Edmiston Oil Company, Inc. API NO. 15-051-21,401

ADDRESS 1260 KSB&T Bldg. COUNTY Ellis

Wichita, Kansas 67202 FIELD Herzog

** CONTACT PERSON Jon M. Callen, P.E. PROD. FORMATION Arbuckle

PHONE (316) 265-5241

PURCHASER National Cooperative Refinery Assn. LEASE BRAUN "C"

ADDRESS P.O. Box 1167 WELL NO. 2

McPherson, Kansas 67460 WELL LOCATION NW SW SE

DRILLING Murfin Drilling Co. 990 Ft. from South Line and

CONTRACTOR ADDRESS 617 Union Center Bldg. 2310 Ft. from East Line of ~~the~~ ^(Ex) SE (Qtr.) SEC 29 TWP 13 SRGE 16 (W.)

Wichita, KS 67202

PLUGGING *State Geological Survey*
CONTRACTOR *WICHITA BRANCH*

ADDRESS _____

TOTAL DEPTH 3469' PBTD 3466'

SPUD DATE 1/22/81 DATE COMPLETED 1/31/81

ELEV: GR 1932' DF KB 1937'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE none.

Amount of surface pipe set and cemented 235' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 gal. mud acid, 250 gal. 15% N.E., 400 gal 15%	
chem., 100 gal. 15% acid, 1500 gal 28% acid.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil Gas Water	Gas-oil ratio

OPERATOR Ram Petroleum Corp. LEASE Braun "C" SEC. 29 TWP. 13S RGE 16 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Shale	0	1775	Anhydrite	1064 (+873)
Shale & Shells	1775	2100	Topeka	2937 (-100)
Shale, Lime & Chert	2100	2168	Heebner	3161 (-122)
Shale & Lime	2168	3095	Toronto	3181 (-124)
Shale, Lime & Chert	3095	3270	Lansing	3210 (-127)
Shale & Lime	3270	3469	Base KC	3439 (-150)
RTD	3469		Conglomerate	3457 (-152)
			Arbuckle	3463 (-152)
			LTD	3463 (-152)
			(Great Guns logged)	
Drill Stem Test #1, 3188-3270 (Lansing) 30-30-120-30. Weak blow/3 min. Rec. 10' ISIP 260#; FSIP 153#; FFP 118-118#.			mud w/few oil specks.	
Drill Stem Test #2, 3265-3300 (Lansing) 30-30-120-30. Weak blow/1 min. Rec. 10' ISIP 614#; FSIP 496#; FP 35-35#.			mud w/scum of oil.	
Drill Stem Test #3, 3324-3400 (Lansing) 30-30-120-30. Weak blow/2 min. Rec. 62' ISIP 992#; FSIP 872#; FP 70-70#.			mud w/ oil specks.	
Drill Stem Test #4, 3465-3469 (Arbuckle) 30-30-120-30. Weak to fair blow. Rec. 40' 60' oil cut mud (20% oil). ISIP 643#; FSIP 107#; FP 32-32#.			muddy oil (50% oil) & 60' oil cut mud (20% oil).	
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc.			CASING RECORD		(New) or (Used)		
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24	235	quikset	150	
Production	7-7/8"	4 1/2"	10.5	3466		175	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
TUBING RECORD					
Size	Setting depth	Packer set at			

WELL LOG

State Geological Survey
WICHITA, BRANCH

COMPANY Ram Petroleum Corp.

SEC. 29 T. 13S R. 16W

FARM Braun "C" NO. 2

LOC. NW SW SE

RIG. NO. 8

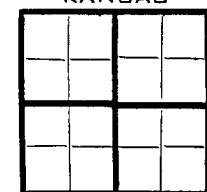
TOTAL DEPTH 3469'

COUNTY

Ellis
KANSAS

COMM. 1-22-81

COMP. 1-31-81



CONTRACTOR Murfin Drilling Company

CASING

20	10
15	8-5/8" set @ 235' w/150 sx. Quickset
12	6
13	5
	4½" set @ 3446' w/175 sx . 50-50 Posmix, 2% gel

ELEVATION 1932 gr

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand, Shale & Iron Pyrite	1080' ✓
Shale & Shells	2100'
Shale w/lime & chert	2168'
Shale & Lime	3210'
Shale, Lime & Chert	3300'
Shale & Lime & RTD	3469'