

DATE

SIDE ONE.

34-13-16w Docket. 81

DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run ☒.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5252 EXPIRATION DATE JUNE 1984

OPERATOR R P NIXON OPERATIONS API NO. 15-051-23,266

ADDRESS 207 W 12TH COUNTY ELLIS

HAYS KS 67601 FIELD AIR BASE

** CONTACT PERSON DAN NIXON PROD. FORMATION N/A
PHONE (913) 628-3834 Indicate if new pay.

PURCHASER N/A LEASE KILLIAN

ADDRESS WELL NO. 1

DRILLING JAY-LAN CORPORATION 660 Ft. from SOUTH Line and

CONTRACTOR 207 W 12TH 990 Ft. from WEST Line of

ADDRESS HAYS KS 67601 the NW (Qtr.) SEC 34 TWP 13 RGE 16

PLUGGING JAY-LAN CORPORATION

CONTRACTOR 207 W 12TH

ADDRESS HAYS KS 67601

TOTAL DEPTH 3520 PBDT

SPUD DATE 12-20-82 DATE COMPLETED 1-6-83

ELEV: GR 1955 DF KB 1963

DRILLED WITH (CABLE) (ROTARY) XEROX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 230' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

DAN A NIXON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

WELL PLAT

	34		

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

NGPA

Side TWO

OPERATOR R P NIXON OPERATIONS LEASE NAME KILLIANSEC 34 TWP 13 RGE 16

(E)

(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing and
 shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or other
 Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			SAMPLE TOPS:	
			ANH	1057+ 906
			B ANH	1098+ 865
			TOP	2925- 962
			HEEB	3158-1195
			TOR	3179-1216
			LANS	3205-1242
			BKC	3446-1483
			CONG SD	3469-1506
			B CONG SD	3479-1516
			RTD	3520-1557
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 $\frac{1}{4}$ "	8-5/8"		230'	COMMON	150	3% c.c. 2% ge.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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