

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6772
Name V. FRANCIS WEIGEL
Address BOX 244
City/State/Zip GORHAM KANS 67640
Purchaser N/A
Operator Contact Person V. Francis Weigel
Phone 913-637-5383
Contractor: License # 5836
Name BIG THREE DRILLING, INC.
Wellsite Geologist F. C. Whisler
Phone 913-483-3020

Designate Type of Completion

- New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
June 24, 1981 June 30, 1981 N/A
Spud Date Date Reached TD Completion Date
443
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 250 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated from 250 feet depth to surface w/ 165 SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Francis Weigel

Title Owner-Operator Date 1-26-1985

Subscribed and sworn to before me this 26 day of January, 1985.

Notary Public Joan Weigel

Notary Commission Expires 1-19-89



API NO. 15-051-22-476

County ELLIS

Sec 24 Twp 13 Rge 16 East West

3300 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

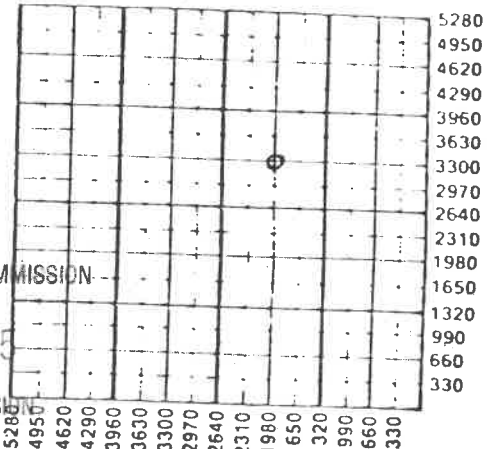
Lease Name POLCYN E Well # 1

Field Name W/C

Producing Formation N/A

Elevation: Ground 1944 KB 1949

Section Plat



RECEIVED

STATE CORPORATION COMMISSION

JAN 31 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY

- Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution

- KOC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-84)

Sec 24 Twp 13 Rge 16 W

FEB 1985
State Geological Survey
WICHITA BRANCH

Operator Name Y. FRANCIS WEIGEL Lease Name POLCYN E Well 1

Sec. 24 Twp. 13 Rge. 16 East West County ELLIS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3144-95
 45-30-45-30 Fair blow
 Rec. 65' GAS, 45' Mud w/ spots of oil
 IFP: 40-40 IBHP: 113 FFP: 40-40
 FBHP: 80

DST #2: 3220-3365: 45-30-15
~~2~~ weak blow
 Rec. 30' SOCM
 IFP: 88-88
 IBHP: 112
 FFP: 88-88
 FBHP: Not taken

Name	Top	Bottom
Anhydrite	1030	1071
Topera	2868	
Heebner	3092	
Toronto	3111	
Lansing	3140	
Base K.C.		3384
Conglomerate	3399	
Arbuckle	3428	
T.D.	3443	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	2.50'	Quickset	16.5	NA

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
N/A					

Date of First Production	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
N/A					

N/A METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled