



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 43113 15715

Well Name & No. Connie 6-4 Test No. 1 Date 5-2-11
 Company I. A. Operating Elevation 2008 KB 1998 GL
 Address 9915 W. 21st N. Ste. B Wichita, KS 67205
 Co. Rep / Geo. Steve Miller Rig Maverick 108
 Location: Sec. 6 Twp. 13s Rge. New Co. Ellis State KS

Interval Tested 2968-2983 Zone Tested Topoka
 Anchor Length 15 Drill Pipe Run 2965 Mud Wt. 8.7
 Top Packer Depth 2964 Drill Collars Run 0 Vis 50
 Bottom Packer Depth 2968 Wt. Pipe Run 0 WL 8.8
 Total Depth 2983 Chlorides 2800 ppm System LCM 1
 Blow Description IF: 1/2" Blow. Tool slid 8 feet.
ISI: No return.
FF: No blow.
FSI: No return.

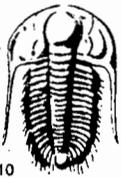
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>10</u>	Feet of <u>M</u>	%gas	%oil	%water	<u>100</u> %mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT 95 Gravity — API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic 1408 Test 1125 T-On Location 19:20
 (B) First Initial Flow 18 Jars — T-Started 28:01 PM
 (C) First Final Flow plug (102) 18 Safety Joint — T-Open 22:03
 (D) Initial Shut-In 870 Circ Sub N/C T-Pulled 00:41
 (E) Second Initial Flow 18 Hourly Standby — T-Out 02:08
 (F) Second Final Flow 17 Mileage 31 RT 43.40 Comments —
 (G) Final Shut-In 806 Sampler —
 (H) Final Hydrostatic 1,393 Straddle — Ruined Shale Packer —
 Shale Packer — Ruined Packer —
 Extra Packer — Extra Copies —
 Extra Recorder — Sub Total 8
 Day Standby — Total 1168.40
 Accessibility — MP/DST Disc't —
 Sub Total 1168.40

Approved By [Signature] Our Representative Chuck Smith
 Trinee: Ren [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 43119

4/10

Well Name & No. Connie 6-4 Test No. 2 Date 5-3-11
 Company I.A. Operating Elevation 2008 KB 1998 GL
 Address 9915 W 21st St. N. Ste. B Wichita, KS 67205
 Co. Rep / Geo. Steve Miller Rig Maverick 108
 Location: Sec. 6 Twp. 13^s Rge. 16W Co. Ellis State KS

Interval Tested 3190 - 3220 Zone Tested TORONTO
 Anchor Length 30 Drill Pipe Run 3184 Mud Wt. 9.0
 Top Packer Depth 3186 Drill Collars Run 0 Vis 53
 Bottom Packer Depth 3190 Wt. Pipe Run 0 WL 7.2
 Total Depth 3220 Chlorides 3000 ppm System LCM 1
 Blow Description IF: Very weak surface blow.
ISI: No return.
FF: No blow, flushed tool, surge died.
FSI: No return.

Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>5</u>	Feet of <u>0.5M</u>	%gas	%oil	%water <u>100</u>	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT _____ Gravity — API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic <u>1553</u>	<input checked="" type="checkbox"/> Test <u>1125</u>	T-On Location <u>13:15</u>
(B) First Initial Flow <u>10</u>	<input type="checkbox"/> Jars _____	T-Started <u>16:00</u>
(C) First Final Flow <u>12</u>	<input type="checkbox"/> Safety Joint _____	T-Open <u>17:49</u>
(D) Initial Shut-In <u>713</u>	<input checked="" type="checkbox"/> Circ Sub <u>50</u>	T-Pulled <u>20:27</u>
(E) Second Initial Flow <u>13</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>21:48</u>
(F) Second Final Flow <u>13</u>	<input checked="" type="checkbox"/> Mileage <u>31 RT 43.40</u>	Comments _____
(G) Final Shut-In <u>520</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>1520</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>5</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>31</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>8</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby _____	Total <u>1218.40</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1218.40</u>	

Approved By [Signature] Our Representative Chuck Smith
 Trainees: [Signature]
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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 43120

Well Name & No. Connie 6-4 Test No. 3 Date 5/4/11
 Company I.A. operating Elevation 2008 KB 1998 GL
 Address 9915 W 21st St. N. Ste B Wichita, KS 67205
 Co. Rep / Geo. Steve Miller Rig Maverick 108
 Location: Sec. 6 Twp. 13s Rge. 16w Co. Ellis State KS

Interval Tested 3254-3276 Zone Tested Lancing C
 Anchor Length 22 Drill Pipe Run 3245 Mud Wt. 9.0
 Top Packer Depth 3250 Drill Collars Run 0 Vis SS
 Bottom Packer Depth 3254 Wt. Pipe Run 0 WL 7.8
 Total Depth 3276 Chlorides 3,000 ppm System LCM 1

Blow Description IF: Very weak surface Blow,
ISI: No return,
FF: Surface Blow,
FSI: NO return

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>OSM</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT 96 Gravity - API RW - @ - °F Chlorides - ppm

- (A) Initial Hydrostatic 1591
- (B) First Initial Flow 1400
- (C) First Final Flow 1500
- (D) Initial Shut-In 69
- (E) Second Initial Flow 16
- (F) Second Final Flow 17
- (G) Final Shut-In 37
- (H) Final Hydrostatic 1573

- Test 1125
- Jars
- Safety Joint
- Circ Sub N/C
- Hourly Standby
- Mileage 31 RT 43.40
- Sampler
- Straddle
- Shale Packer
- Extra Packer
- Extra Recorder
- Day Standby
- Accessibility
- Sub Total 1168.40

T-On Location 6:15 AM
 T-Started 6:55 AM
 T-Open 9:13 AM
 T-Pulled 11:20 AM
 T-Out 13:15 PM
 Comments _____
 Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 8
 Total 1168.40
 MP/DST Disc't _____

Initial Open 5
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 60

Approved By [Signature] Our Representative Chuck Smith

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Ten: R. G. J.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 43458

4/10

Well Name & No. Connie #6-4 Test No. 4 Date 5-4-11
 Company IA Operating Inc Elevation 2008 KB 1998 GL
 Address 9915 W, 21ST N. Suite B Wichita, Ks 67208
 Co. Rep / Geo. Steve Miller Rig Maverick rig 108
 Location: Sec. 6 Twp. 13^S Rge. 16^W Co. Ellis State Ks

Interval Tested 3282-3294 Zone Tested LKC "D"
 Anchor Length 12 Drill Pipe Run 3275 Mud Wt. 9.1
 Top Packer Depth 3277 Drill Collars Run - Vis 56
 Bottom Packer Depth 3282 Wt. Pipe Run - WL 7.8
 Total Depth 3294 Chlorides 3000 ppm System LCM #

Blow Description IFP - SURFACE BLOW
TSIP - NO BLOW
FFP - NO BLOW, flushed T60
FSIP - NO BLOW

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>Mud</u>				
	<u>w/showfoam</u>				

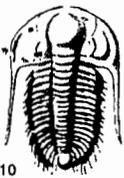
Rec Total 1 BHT 95 Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic 1559 Test 1125- T-On Location 1900
 (B) First Initial Flow 14 Jars - T-Started 1930
 (C) First Final Flow 16 Safety Joint - T-Open 2140
 (D) Initial Shut-In 320 Circ Sub - T-Pulled 2330
 (E) Second Initial Flow 17 Hourly Standby - T-Out 0121
 (F) Second Final Flow 18 Mileage 31 RT 43.40 Comments -
 (G) Final Shut-In 282 Sampler -
 (H) Final Hydrostatic 1553 Straddle - Ruined Shale Packer -
 Shale Packer - Ruined Packer -

Initial Open 5 Extra Packer - Extra Copies -
 Initial Shut-In 60 Extra Recorder - Sub Total 8
 Final Flow 15 Day Standby - Total 1168.40
 Final Shut-In 30 Accessibility - MP/DST Disc't -

Approved By [Signature] Our Representative RAY SCHWAGER Thank you

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P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 43459

Well Name & No. Connie # 6-4 Test No. 5 Date 5-5-11
 Company IA Operating Inc Elevation 2008 KB 1998 GL
 Address 9915 W. 21ST N. Suite B. Wichita, Ks 67208
 Co. Rep / Geo. Steve Miller Rig MAVERICK 19108
 Location: Sec. 6 Twp. 13^S Rge. 16^W Co. ELLIS State K

Interval Tested 3295-3316 Zone Tested LKC "E"
 Anchor Length 21 Drill Pipe Run 3306 Mud Wt. 9.1
 Top Packer Depth 3290 Drill Collars Run - Vis 52
 Bottom Packer Depth 3295 Wt. Pipe Run - WL 7.6
 Total Depth 3316 Chlorides 6400 ppm System LCM 1#

Blow Description IFP - SURFACE BLOW
ISIP - NO BLOW
FFP - NO BLOW, flushed Tool
FSIP - NO BLOW

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Mud</u>				
	<u>w/show of oil</u>				

Rec Total 5 BHT 95 Gravity - API RW - @ - ° F Chlorides - ppm

(A) Initial Hydrostatic	<u>1577</u>	<input checked="" type="checkbox"/> Test	<u>1125</u>	T-On Location	<u>0800</u>
(B) First Initial Flow	<u>14</u>	<input type="checkbox"/> Jars		T-Started	<u>0920</u>
(C) First Final Flow	<u>14</u>	<input type="checkbox"/> Safety Joint		T-Open	<u>1130</u>
(D) Initial Shut-In	<u>304</u>	<input type="checkbox"/> Circ Sub		T-Pulled	<u>1320</u>
(E) Second Initial Flow	<u>15</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>1457</u>
(F) Second Final Flow	<u>17</u>	<input checked="" type="checkbox"/> Mileage	<u>31RT 43.40</u>	Comments	
(G) Final Shut-In	<u>141</u>	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	<u>1576</u>	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer	

Initial Open 5
 Initial Shut-In 60
 Final Flow 15
 Final Shut-In 30

Sub Total 1168.40

Approved By [Signature] Our Representative Ray Schwager Thank 404

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Test Ticket

NO. 43460

MAY 06 2011

Well Name & No. Connie #6-4 Test No. 6 Date 5-6-11
 Company IA Operating Inc Elevation 2008 KB 1998 GL
 Address 9915 W. 21st N. Suite B Wichita, KS 67208
 Co. Rep / Geo. Steve Miller Rig MAVERICK rig 108
 Location: Sec. 6 Twp. 13^s Rge. 16^w Co. ELLIS State K

Interval Tested 3384-3456 Zone Tested LKC I-J-K
 Anchor Length 72 Drill Pipe Run 3369 Mud Wt. 9
 Top Packer Depth 3379 Drill Collars Run - Vis 51
 Bottom Packer Depth 3384 Wt. Pipe Run - WL 7.2
 Total Depth 3456 Chlorides 6600 ppm System LCM 2#
 Blow Description IFP - WEAK Blow 1/2" To 1" Blow
ISIP - NO Blow
FFP - SURFACE Blow
FBIP - NO Blow

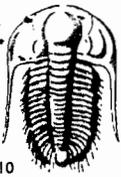
Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>Mud</u>				
	<u>w/show foil</u>				

Rec Total 10 BHT 98 Gravity - API RW - @ - ° F Chlorides - ppm

(A) Initial Hydrostatic <u>1616</u>	<input checked="" type="checkbox"/> Test <u>1125</u>	T-On Location <u>0545</u>
(B) First Initial Flow <u>18</u>	<input type="checkbox"/> Jars	T-Started <u>0630</u>
(C) First Final Flow <u>20</u>	<input type="checkbox"/> Safety Joint	T-Open <u>0835</u>
(D) Initial Shut-In <u>281</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>1110</u>
(E) Second Initial Flow <u>21</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1245</u>
(F) Second Final Flow <u>25</u>	<input checked="" type="checkbox"/> Mileage <u>31 RT 43.40</u>	Comments
(G) Final Shut-In <u>147</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1594</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>5</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>8</u>
Final Flow <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1168.40</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1168.40</u>	

Approved By [Signature] Our Representative Ray Schwager Thank you

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Test Ticket

NO. 43481

Well Name & No. Connie #6-4 Test No. 7 Date 5-6-11
 Company IA OPERATING INC Elevation 2008 KB 1998 GL
 Address 9915 W. 21st N. Suite B. Wichita, KS 67208
 Co. Rep / Geo. Steve Miller Rig MAVERICK rig 108
 Location: Sec. 6 Twp. 13^s Rge. 16^w Co. ELLIS State KS

Interval Tested 3470 - 3500 Zone Tested ARBuckle
 Anchor Length 30 Drill Pipe Run 3463 Mud Wt. 9.1
 Top Packer Depth 3465 Drill Collars Run - Vis 53
 Bottom Packer Depth 3430 Wt. Pipe Run - WL 7.2
 Total Depth 3500 Chlorides 6600 ppm System LCM 2#
 Blow Description IFP WEAK BLOW 1/4" BLOW
ISTP - NO BLOW
FFP - SURFACE BLOW
FSIP - NO BLOW

Rec	Feet of	%gas	%oil	%water	%mud
<u>3</u>	<u>CO</u>				
<u>27</u>	<u>HOCM</u>		<u>20</u>		<u>80</u>

Rec Total 30 BHT 99 Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>1656</u>	<input checked="" type="checkbox"/> Test <u>1125</u>	T-On Location <u>2000</u>
(B) First Initial Flow <u>18</u>	<input type="checkbox"/> Jars	T-Started <u>2035</u>
(C) First Final Flow <u>19</u>	<input type="checkbox"/> Safety Joint	T-Open <u>2225</u>
(D) Initial Shut-In <u>651</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>0100</u>
(E) Second Initial Flow <u>22</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>0240</u>
(F) Second Final Flow <u>26</u>	<input checked="" type="checkbox"/> Mileage <u>31RT 43.40</u>	Comments
(G) Final Shut-In <u>626</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1642</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>5</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1168.40</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1168.40</u>	

Approved By [Signature] Our Representative RAY SCHWAGER Thank you

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