

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Roy VonfeldtAPI NO. 15-051-23,021ADDRESS 524 St. JohnCOUNTY EllisRussell, Kansas 67665

FIELD _____

**CONTACT PERSON _____

PROD. FORMATION _____

PURCHASER State Gen. & Co. Inc.
PHONE 913 483-6416LEASE MARY SCHMIDT

ADDRESS _____

WELL NO. A #1WELL LOCATION C E/2 SW/4 SW/4DRILLING Duke Drilling Co., Inc.

_____ Ft. from _____ Line and

CONTRACTOR P.O. Box 823

_____ Ft. from _____ Line of

ADDRESS _____

the SEC. 1 TWP. 13 RGE. 16 WGreat Bend, KS 67530

WELL PLAT

PLUGGING Duke Drilling Co., Inc.CONTRACTOR P.O. Box 823

ADDRESS _____

Great Bend, KS 67530TOTAL DEPTH 3421' PBTD _____SPUD DATE 5-30-82 DATE COMPLETED 6-6-82ELEV: GR _____ DF _____ KB 1965'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 277' DV Tool Used? _____

A F F I D A V I T

STATE OF KANSAS, COUNTY OF RUSSELL SS, I, _____Roy Vonfeldt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____

OPERATOR OF THE Mary Schmitt 'A' LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

STATE RECEIVED
CORPORATION

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil, Red Bed, Shale, Shells	0	1055		
Anhydrite	1055	1090	Anhydrite	1055' +910
Shale & Lime	1090	2856	Severy	2856 -891
Shale & Lime	2856	2865	Topeka	2865 -900
Lime	2865	3087	Heebner	3087 -1122
Shale	3087	3108	Toronto	3108 -1143
Lime & Shale	3108	3137	Kansas City	3137 -1172
Lime	3137	3412	Base K.C.	3373 -1400
Dolomite	3412	3421	Arbuckle	3412 -1447
RTD		3421	RTD	3412 -1456

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	24#	277'	60/40 pozmix	165	2% gel 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

77826
1-13-16w