

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

3902

API NO. 15-

County Ellis

SW NE - W/2 N/E-N/E Sec. 1 Twp. 13S Rge. 16

Operator: License # 03553

Name: Citation Oil & Gas Corp.

Address 8223 Willow Place South, #250

City/State/Zip Houston, Texas 77070

Purchaser: Phillip 66 (for producing wells)
on this unit

Operator Contact Person: Carole Favro

Phone (713) 469-9664

Contractor: Name: Express Well Service, Inc.

License: 06426

Wellsite Geologist:

Designate Type of Completion

 New Well Re-Entry X Workover

 Oil SWD SIOV Temp. Abd.
 Gas X ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Solar Oil Co.

Well Name: Wieland "A" #7

Comp. Date 11-6-62 Old Total Depth 3278'

 Deepening Re-perf. X Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No.
 Dual Completion Docket No.
X Other (SWD or Inj?) Docket No. E-10,416

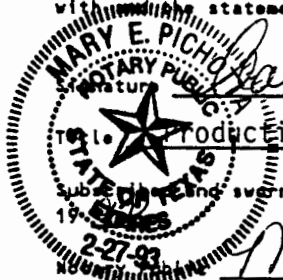
Spud Date 11-6-62 Date Reached TD 11-6-62 Completion Date 11-6-62

01-16-1992

01-17-1992 (d1)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with. The statements herein are complete and correct to the best of my knowledge.



Production Admin. Manager

Carole Favro

Date 2-5-92

Subscribed and sworn to before me this 5th day of February

Mary E. Pichotta

Date Commission Expires 2-5-92

4290' Feet from S/W (circle one) Line of Section

990' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Wieland Unit Well # 4-7

Field Name Fairport

Injecting XXXXXX
Producing Formation Topeka D & Toronto/LKC

Elevation: Ground KB

Total Depth 3278' PSTD 3029'

Amount of Surface Pipe Set and Cemented at 921' Fee

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set

If Alternate II completion, cement circulated from N/A

feet depth to w/ sx cnt

Drilling Fluid Management Plan N/A
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite: N/A

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

 SWD/Rep NGPA
 Plug Other
(Specify)

FEB 10 1992
KANSAS
WICHITA, KANSAS

Operator Name Citation Oil & Gas Corp.Lease Name Wieland UnitWell # 4-7Sec. 1 Twp. 13S Rge. 16☐ East
☒ WestCounty Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach ra sh if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☐ NoCores Taken ☐ Yes ☐ NoElectric Log Run ☐ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	921	Regular	450	
Production	7 7/8"	5 1/2"	15.5#	3277	Common	150	1/4# 21fl.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone		N/A		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4 spf.	2882-96', 2899-2908', 2912-18 (New)	15% FE + 2 gal. Losurf 259+ 2 gal. HAI-85/1000 gal.; 100 gal./ft.
	3114-17', 3136-41', 3208-11',	Same as above w/50 gal./ft.
	3246-50' (Existing)	

TUBING RECORD	Size	* Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 3/8"	@ 3029'	Tandem @ 2819' Lok-set @ 2926'		
Date of First, Resumed Production, SWD or Inj.	1-17-92	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

* Flow regulators @ 2860' & 2943'

* Disposition of Gas: N/A

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACD-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

 XXXXX Inter
Injection
2882-2918'
3114-3250'