

2211  
SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

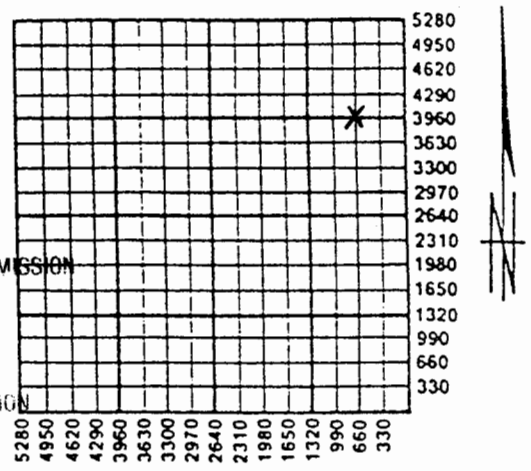
API NO. 15- 051  
County Ellis  
C E/2 NE Sec. 1 Twp. 13S Rge. 16  East  West  
3960 Ft. North from Southeast Corner of Section  
660 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Wieland Unit Well # 4-10  
Field Name Fairport Field  
Producing Formation Topeka - LKC  
Elevation: Ground 1866 KB 1868

Operator: License # 03553  
Name: Citation Oil & Gas Corp.  
Address: 8223 Willow Place South, #250  
City/State/Zip: Houston, TX 77070  
Purchaser: Phillips 66 Company  
Operator Contact Person: Carole Favro  
Phone: (713) 469-9664

Designate Type of Original Completion  
 New Well  Re-Entry  Workover  
Date of Original Completion 5-5-81  
Name of Original Operator Tenneco Oil Co.  
Original Well Name Wieland A #10  
Date of Recompletion: 6-1-91 6-5-91  
Commenced Completed  
Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)  
 Deepening  Re-perforation  
 Plug Back  PBDT  
 Conversion to Injection/Disposal  
Is recompleted production:  
 Commingled Docket No. E-10,416  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 03 1991  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KANSAS



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All provisions of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.



Signature: Carole Favro Title: Production Admin. Mgr. Date: 8-29-91  
Subscribed and sworn to before me this 29<sup>th</sup> day of August 19 91  
Notary: Mary E. Pichotta Date Commission Expires 2-27-93

77837

SIDE TWO

Operator Name Citation Oil & Gas Corp. Lease Name Wieland Unit Well # 4-10

Sec. 1 Twp. 13S Rge. 16  
 East  
 West

County Ellis

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

Name	Top	Bottom
Topeka C	2870'	
Toronto	2968'	
LKC "A"	3000'	
LKC "B"	3026'	
LKC "E"	3128'	
LKC "F"	3154'	
LKC "H"	3226'	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
4	2862-66'	2870-76' new	Acidized new perf's w/100 gal./ft.
4	2884-89'	2904-08' new	15% HCL + 2 gal. HAI-85M + 2 gals.
4	3044-48'	3134-41' new	Lo-surf 259/1000 gal. acid.
4	3155-68'	3177-82' new	
	3232-35'	new	Acidized existing perfs w/50 gal./ft.
	2912-15'* Existing perfs		+ same as above.

PBTD \_\_\_\_\_ Plug Type \_\_\_\_\_

TUBING RECORD

Size 2 7/8" Set At 3265' Packer At \_\_\_\_\_ Was Liner  N

Date of Resumed Production, Disposal or Injection 6-5-91

Estimated Production Per 24 Hours Oil 17 Bbls. Water 310 Bbls. N/A Gas 0 Ratio

Disposition of Gas:  
 Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
\*Additional existing perfs:  
2923-31', 2936-42', 2972-79',  
3004-06', 3009-13', 3029-32',  
3096-99', 3187-91', 3247-49 & 3255-59'

