

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5415
Name Tenneco Oil Company
Address 3000 United Founders Bldg.
City/State/Zip Oklahoma City, OK 73112

Purchaser

Operator Contact Person E.L. Mullican
Phone (405) 848-8551

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-3-85 9-8-85 9-9-85
Spud Date Date Reached TD Completion Date
3375' 3100
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1723 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-051-24,296
County Ellis
205' E of C. SE NE NE Sec. 1 Twp. 13S Rge. 16 East West

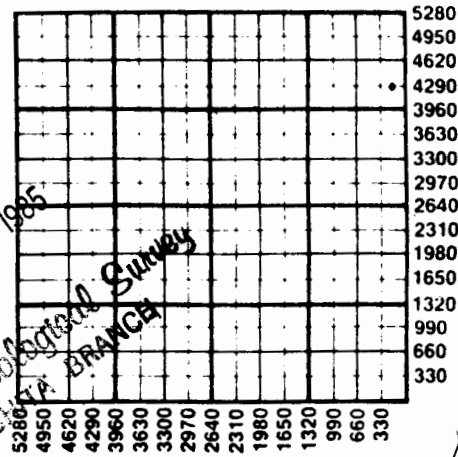
4290 Ft North from Southeast Corner of Section
125 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Weiland Well # 4-12

Field Name Fairport

Injection Producing Formation Toronto, LKC 'A' 'B' 'C'

Elevation: Ground 1873' 1878' KB
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec 36 Twp 12S Rge 16 East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

77838

Operator Name Tenneco Oil Company Lease Name Weiland Well # 4-12

Sec. 1 Twp. 13S Rge. 16 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Shale & lime	0	840'
Lime	840'	961'
Lime & shale	961'	3375'
Rotary total depth	3375'	

DEC 18 1985
State Geological Survey
MICHITA BRANCH

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	24#	1723'	Lite & 7#/sxs	600	10% salt
production	7-7/8	5-1/2	17#	3374'	Common surefill	350 170	3% gel, 3% cc, 1/4#/sxs cello.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
4	2974-83			1750 gals 15% MCA			All Perfs.
4	3008-20						
4	3033-40						
4	3051-55						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer at				
2 3/8		2906	2906				
Date of First Production		Producing Method					
12-12-85		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain) Injection					

of CFR2