FORM MUST BE TYPED

SIDE ONE

1-13S-16W COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-24,296

County Ellis

205'eofc - SE - NE - NE Sec. 1 Twp. 13S Rge. 16 x

4290 Feet from (S)/N (circle one) Line of Section

125 Feet from (E)/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Wieland Unit Well # 4-12

Field Name Fairport

REPRESSURED
~~Producing~~ Formation Topeka/Toronto/LKC

Elevation: Ground 1873 KB 1878

Total Depth 3375 PBTD 3100

Amount of Surface Pipe Set and Cemented at 1723 Fee

Multiple Stage Cementing Collar Used? _____ Yes x N

If yes, show depth set _____ Fee

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm

Drilling Fluid Management Plan REWORK JH 6-20-96
(Data must be collected from the Reserve Pit)
N/A

Chloride content _____ ppm Fluid volume _____ bbl

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 03353

Name: Citation Oil & Gas Corp.

Address 8223 Willow Place South Ste 250

City/State/Zip Houston, TX 77070

Purchaser: _____

Operator Contact Person: Sharon Ward

Phone (713) 469-9664

Contractor: Name: N/A

License: _____

Wellsite Geologist: N/A

Designate Type of Completion
_____ New Well _____ Re-Entry x Workover

_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas x ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Tenneco Oil Company

Well Name: Wieland Unit 4-12

Comp. Date 9-8-85 Old Total Depth 3375'

_____ Deepening x Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTD
_____ Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (SWD or Inj?) Docket No. E10416

5-4-96 5-7-96

~~Spud~~ Date OF START OF WORKOVER | Date Reached TD | Completion Date OF WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorad Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period c 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 1 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compli with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon Ward

Title Regulatory Admin. Date 6-7-96

Subscribed and sworn to before me this 7th day of June, 19 96.

Notary Public Renee Harrell

Date Commission Expires 3-2-99

RENEE HARRELL
Notary Public, State of Texas
My Commission Expires March 2, 1999

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution
✓ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

Form ACO-1 (7-91)

SIDE TWO

Operator Name Citation Oil & Gas Corp. Lease Name Wieland Unit Well # 4-12 7839

Sec. 1 Twp. 13S Rge. 16 ☐ East ☒ West County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat[illegible]evel, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach ex[illegible]sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☐ Yes ☒ No

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Shale & lime	0	840
Lime	840	961
Lime & shale	961	3375

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 17 1996

CONSERVATION DIVISION
WICHITA, KS

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12¼	8 5/8	24	1723	Lite	600	existing
					Common	350	
Production	7 7/8	5 1/2	17	3374	surefill	170	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
X Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2910-2952 120° phasing	3800 gal 15% HCl	2910-2952
4	2974-3055	1600 gal 15% HCL	2974-3055

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2967	2872 2967	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj. 5-7-96 Injection

Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ [illegible] ☐ Dually Comp. ☐ Commingled

xxProduction Interval injection 2910-3055

RENEE HARRELL
[illegible] State of Texas
My Commission Expires March 3, 1999