

# COPY

SIDE ONE

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 03553  
Name: Citation Oil & Gas Corp  
Address 8223 Willow Place South  
Suite 250  
City/State/Zip Houston, TX 77070-5623  
Purchaser: N/A - Injection Well  
Operator Contact Person: Debra Harris  
Phone (281) 469-9664  
Contractor: Name: Express Well Service  
License: 6426  
Wellsite Geologist: N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSU, Expl., Cathodic, etc)

If Workovers:

Operator: ANSCHUTZ DRILLING CO.  
PERSCHISKE #4  
Well Name: \_\_\_\_\_

Comp. Date 3/8/50 Old Total Depth 3302'  
**XXX INSTALLED TWO FULL-OPENING MMA MANDRILS IN**  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. E-10,416

2/28/50 3/10/50 10/85 (conversion)  
Date of START Date Reached TD Completion Date OF  
OF WORKOVER  
Added Topeka Perfs - 3/12/98 WORKOVER

API NO. 15- 051-02014 1950 N/A  
County Ellis  
- NE - NW - SE Sec. 01 Twp. 13S Rge. 16 X <sup>E</sup> <sub>W</sub>  
2250 Feet from S (circle one) Line of Section  
1630 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SP, NW or SW (circle one)  
Lease Name Wieland Unit Well # 6-4  
Field Name Fairport Toronto  
**REPRESSURED** Formation Injection - Topeka "D"/ LKC  
Elevation: Ground 1894' KB 1896'  
Total Depth 3302' PBSD 3100'  
Amount of Surface Pipe Set and Cemented at 957' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 957  
feet depth to surface w/ 425 sx cmt.

Drilling Fluid Management Plan **REWORK 9X 6-25-98**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: **TUBING STRING**  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. S Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Debra Harris Debra Harris

Title Regulatory Analyst Date 3/23/98

Subscribed and sworn to before me this 23rd day of March 19 98.

Notary Public Renee Harrell

Notary Commission Expires 3-2-99

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
RECEIVED  
KCC COMMISSION  SWD/Rep Plug  NGPA Other (Specify)  
MAR 27 1998



77861

SIDE TWO

900

Operator Name Citation Oil & Gas Corp.

Lease Name Wieland Unit

Well # 6-4

Sec. 01 Twp. 13S Rge. 16  
 East  
 West

County Ellis County

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

No Change

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
No Change		

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	8-5/8"	24#	957'	Unknown	425	Unknown
Production	7-7/8"	5-1/2"	14#	3296'	Unknown	125	Unknown

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	2930' - 2967' - Added Topeka "D"	2000 gals 15% NEFe+1500# RS 2930'-2967'
4	2996' - 3072' (Toronto/LKC)	2200 gals 15% NEFe+1500# RS 2996'-3072'
	<b>CIBP @ 3100'</b>	
	<b>CIBP @ 3290'</b>	

**TUBING RECORD** Size 2-3/8" Set At 3092' Packer At LokSet @2992' Tandem @2910' Liner Run  Yes  No

Date of First, Resumed Production, SMD or Inj. Resumed Injection on 3/11/98 Producing Method  Flowing  Pumping  Gas Lift  Injection Well Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water Injecting @1340 BWPD - 710# Bbls. Gas-Oil Ratio N/A Gravity

Disposition of Gas: N/A METHOD OF COMPLETION **INJECTION** Interval  
 Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 Open Hole  Perf.  Dually Comp.  Commingled 2930'-2967'  
 Other (Specify) Toronto/LKC - Topeka Injector 2996'-3072'