

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**COPY**

API NO. 15- 3522 051-24,336

Operator: License # 03553  
Name: Citation Oil & Gas Corp.  
Address 8223 Willow Place South Ste 250  
Houston, Texas 77070-5623  
City/State/Zip \_\_\_\_\_  
Purchaser: Phillips 66 Company  
Operator Contact Person: Sharon Ward  
Phone (713) 469-9664  
Contractor: Name: N/A  
License: N/A  
Wellsite Geologist: N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: Tenneco Oil Co.  
Well Name: Wieland Unit 6-8  
Comp. Date 10-30-85 Old Total Depth 3495'  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_  
8-13-89 8-21-91  
Spud Date Date Reached TD Completion Date

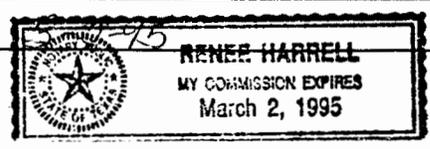
County Ellis  
SE/4 - Sec. 1 Twp. 13 Rge. 16  E  
2500 Feet from S/W (circle one) Line of Section  
1150 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Wieland Well # 6-8  
Field Name Fairport  
Producing Formation Toronto, Arbuckle, LKC, ABC  
Elevation: Ground 1902 KB 1907  
Total Depth 3495' PSTD 3295'  
Amount of Surface Pipe Set and Cemented at 1807' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3494' Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
N/A  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: N/A  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. S Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon E Ward  
Title Production Regulatory Supv Date 1-22-92  
Subscribed and sworn to before me this 22 day of January 19 92.  
Notary Public Renee Harrell  
Date Commission Expires \_\_\_\_\_



**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
G  Geologist Report Received  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
KCC  SWD/Rep  NGPA  
KGS  Plug  Other (Specify)  
JAN 27 1992  
CONSERVATION DIVISION  
WICHITA, KS Form ACO-1 (7-91)

77863

Operator Name Citation Oil & Gas Corp. Lease Name Wieland Unit Well # 6-8

Sec. 1 Twp. 13S Rge. 16  East  West  
County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run:

Log  N/A Formation (Top), Depth and Datum  Sample  
Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1807	Lite Common	950	7# gils/sx 3% cc gel
Production	7 7/8"	5 1/2"	15.5#	3494	EA2		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
2 SPF	120° phasing 2924' - 3286'	Acidized w/ 15% FE HCl w/HAI 2924-3286
4 SPF	3315' - 3465'	85 + Lo Surf

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3258'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
10-4-91					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	ity
	12	0	194	-	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Int: 2924'  
3465'