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JUN - 9 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL &amp; LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 3553  
 Name: Citation Oil & Gas Corp.  
 Address: P.O. Box 690688  
 City/State/Zip: Houston, Texas 77269-0688  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Debra Harris  
 Phone: ( 281 ) 517-7194  
 Contractor: Name: Express Well Service  
 License: 6426  
 Wellsite Geologist: \_\_\_\_\_

## Designate Type of Completion:

\_\_\_\_ New Well \_\_\_\_ Re-Entry ☒ Workover  
 \_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
 \_\_\_\_ Gas ☒ ENHR \_\_\_\_ SIGW  
 \_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Citation Oil & Gas Corp.  
 Well Name: Wieland Unit 7-2  
 Original Comp. Date: 3/2/1950 Original Total Depth: 3315'  
 \_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
☒ Plug Back 2987' Plug Back Total Depth  
 \_\_\_\_ Commingled Docket No. \_\_\_\_\_  
 \_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
☒ Other (SWD or Enhr.?) Docket No. E-10416

<u>2/28/1950</u>	<u>3/1/1950</u>	<u>PB - 5/12/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-02019 -00-02  
 County: Ellis  
SE NE SW Sec. 01 Twp. 13S S. R. 16 ☐ East ☒ West  
1610' FSL 1650 feet from (S) N (circle one) Line of Section  
330' FEL 2970 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)  
 Lease Name: Wieland Unit Well #: 7-2  
 Field Name: Fairport  
 Producing Formation: Injection - Topeka D  
 Elevation: Ground: 1907' Kelly Bushing: 1911'  
 Total Depth: 3315' Plug Back Total Depth: 2987'  
 Amount of Surface Pipe Set and Cemented at 985 Feet  
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

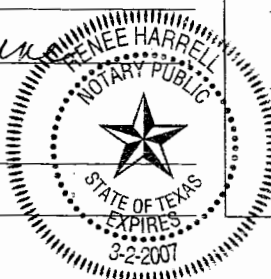
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Debra HarrisTitle: Prod/Reg Coordinator Date: 6/7/2005Subscribed and sworn to before me this 7th day of JuneNotary Public: Lexee HarrellDate Commission Expires: 3-2-07

## KCC Office Use ONLY

\_\_\_\_ Letter of Confidentiality Received  
 If Denied, Yes ☐ Date: \_\_\_\_\_  
 \_\_\_\_ Wireline Log Received  
 \_\_\_\_ Geologist Report Received  
 \_\_\_\_ UIC Distribution

Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Unit Well #: 7-2  
 Sec. 01 Twp. 13S S. R. 16 ☐ East ☒ West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

GR

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

No change

### CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	8-5/8"	28#	985'	Unknown	450 sx	Unknown
Production	7-7/8"	5-1/2"	17#	3304'	Unknown	150	Unknown

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3058' - 2987'	"A"	16	Cotton seed hulls

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2950' - 2986' Topeka D		
	3012' - 3058' Toronto / LKC	Plugged back with 16 sx "A" cmt	3058'-2987'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	2898'	2898'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Resumed injection 5/13/2005		Producing Method		
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
			Injection Rate 782 BWPD	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_