

H3-16W

COPY

SIDE TWO

Operator Name Citation Oil & Gas Corp. Lease Name Wieland Unit Well # 5-1

Sec. 1 Twp. 13S Rge. 16

East
 West

County Ellis

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Topeka "A"	2750'	
Topeka "C"	2894'	
Toronto	2993'	
LKC "A"	3025'	
LKC "D"	3091'	
LKC "E"	3154'	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated			
4	2894-2909	2944-64'	new	New perms acidized w/100 gals/ft.
4	3081-85'	3092-96'	new	w/15% FE acid, 2 gal. Lo-surf 259 +
4	3104-10'	3152-56'	new	2 gal. HAI-85M/1000 gals.
	2930-44	2993-3000'		Existing perms acidized w/50 gals./ft.
	3024-38'	3042-56'	3065-70'	of same as above.

PSTD _____ Plug Type _____

TUBING RECORD

Size 2 3/8" Set At 3080 Packer At _____ Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 6-16-91

Estimated Production Per 24 Hours Oil 10 Bbls. Water 192 Bbls. N/A Gas-Oil-Ratio

Gas TSTM Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)

