

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

3903
COPY

API NO. 15-

County Ellis Co.

- NW - NW - NE Sec. 1 Twp. 13S Rge. 16 X E

Operator: License # 03553

Name: Citation Oil & Gas Corp.

Address 8223 Willow Place South, #250

City/State/Zip Houston, Texas 77070

Purchaser: Phillips 66 (for producing wells

Operator Contact Person: Carole Favro on unit)

Phone (713) 469-9664

Contractor: Name: Express Well Service, Inc.

License: 06426

Wellsite Geologist:

Designate Type of Completion
New Well Re-Entry X Workover

Oil SVD S10W Temp. Abd.
Gas X ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Solar Oil Corp.

Well Name: Wieland B #4

Comp. Date 6-24-49 Old Total Depth 3265

Deepening Re-perf. X Conv. to Inj/SWD
Plug Back PSTD
Commingle Docket No.
Dual Completion Docket No.
X Other (SWD or Inj) Docket No. E-10,416

6-2-49 6-22-49 6-24-49
Spud Date Date Reached TD Completion Date

4920 Feet from S/W (circle one) Line of Section

2260 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Wieland Unit Well # 5-4

Field Name Fairport Field
Injecting
Producing Formation Topeka D & Toronto/LKC

Elevation: Ground 1863' KB 1868'

Total Depth 3264' PSTD 3217'

Amount of Surface Pipe Set and Cemented at 939' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cm.

Drilling Fluid Management Plan N/A
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

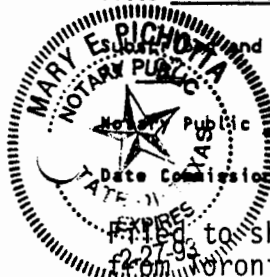
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carole Favro

Title Production Admin. Manager Date 1/27/92

and sworn to before me this 27th day of January



Mary Pichotta
Date Commission Expires February 27, 1993

Filed to show Topeka D perf's opened up separately
2-27-93 Toronto/LKC.

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
KCC	SVD/Rep	NGPA
KGS	Plug	Other (Specify)

SIDE TWO

78064

Operator Name Citation Oil & Gas Corp.Lease Name Wieland UnitWell # 5-4☐ EastCounty Ellis Co.Sec. 1 Twp. 13S Rge. 16☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☐ No

Cores Taken

☐ Yes ☐ NoElectric Log Run
(Submit Copy.)☐ Yes ☐ No

List All E.Logs Run:

☐ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	28#	939'		450	
Production		5 1/2"	17#	3254'		150	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing		N/A		
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF.	2897-2908', 2912-20', 2924-31' New	100 gals. 15% FE w/2 gal. Lo-Surf	259
	2957-63', 2989-99', 3014-18',	50 gals. 15% FE w/2 gal. Lo-Surf	259
	3032-36' (existing)		

TUBING RECORD	Size	* Set At	Packer At	Liner Run
	2 3/8 IPC	3060'	Tandem Pkr @2861' Lok-Set Pkr @2944'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	11-16-91	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Injection	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio

Disposition of Gas: N/A

METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

 XXXXXXXX
 Production Interval
 Injection
 2897-2931' 0'

2057-2036' 0'