

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5145  
Name: Dreiling Oil, Inc.  
Address: P.O. Box 550  
City/State/Zip: Hays, Kansas 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Terry W. Plesker  
Phone: ( 785 ) 625-8327  
Contractor: Name: Express Well Service  
License: 6426  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

\_\_\_\_ New Well \_\_\_\_ Re-Entry ☒ Workover  
\_\_\_\_ Oil ☒ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Dreiling Oil, Inc.  
Well Name: Weber #1  
Original Comp. Date: 8/22/04 Original Total Depth: 3630'  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. ☒ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
☒ Other (SWD or Enhr.?) Docket No. D-28,848

1/24/07 1/22/07 1/24/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 051-25,331-00-0  
County: Ellis  
20N 50E SE NW Sec. 33 Twp. 13 S. R. 17 ☐ East ☒ West  
1960' feet from S / N (circle one) Line of Section  
2030' feet from E / W (circle one) Line of Section

\_\_\_\_ Stages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Weber Well #: #1SWD  
Field Name: Wildcat  
Producing Formation: Arbuckle  
Elevation: Ground: 1986 Kelly Bushing: 1994  
Total Depth: 3821' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 223 Feet  
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No  
If yes, show depth set 1188' Feet  
If Alternate II completion, cement circulated from 1188'  
feet depth to surface w/ 250 sxs. \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

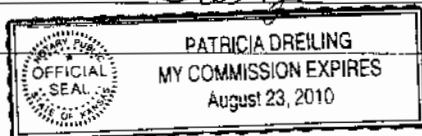
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry W. Plesker  
Title: \_\_\_\_\_ Date: 1-24-07

Subscribed and sworn to before me this 24th day of JANUARY,  
2007.

Notary Public: Patricia Dreiling  
Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY

N Letter of Confidentiality Received  
If Denied, Yes ☐ Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: Dreiling Oil, Inc. Lease Name: Weber Well #: #1SWD  
 Sec. 33 Twp. 13 S. R. 17 ☐ East ☒ West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

Neutron/Density Porosity, Micro, Dual Induction

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	1196'	+791
Topeka	2982'	-995
Heebner	3230'	-1243
Toronto	3252'	-1265
Lansing/Kansas City	3274'	-1287
Base LKC	3502'	-1515
Arbuckle	3516'	-1529

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	223	Common	150	2% Gel 3% CC
Long String	7 7/8"	5 1/2"	14#	3629'	Common	150'	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	Sur. to 1188'	60/40 Poz	250	6% Gel and 1/4# Flo Seal per sx.
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	3255' to 3566'	Common	410	Squeezed LKC and Arbuckle Zones- No additives 3 jobs

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/sh/ft	3594' to 3600'	1000 gal. 15% INS	
4/sh/ft	3610' to 3620'	1000 gal. 15% INS	
	Open Hole from 3629' to 3821'	500 gal. 15% INS	

TUBING RECORD			Size	Set At	Packer At	Liner Run		
2 3/8"				"C" Set Down	3550'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.				Producing Method				
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) 3594' to 3600 and 3610' to 3620  
Open Hole- 3629' to 3821'

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 26 2007  
 CONSERVATION DIVISION  
 WICHITA, KS