ORIGINAL

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Grady Bolding Corporation M. Staab 'A' #3 W/2-SE-NW; Section 4-13s-17w Ellis County, Kansas Page No. 1

Dry and Abandoned

Contractor:

Vonfeldt Drilling Company (Rig #1)

Commenced:

May 4, 2005

Completed:

May 9, 2005

Elevation:

2069' K.B.; 2067' D.F.; 2064' G. L.

Casing Program:

Surface; 8 5/8" @ 254'

Production; none

Samples:

Samples saved and examined 2900' to the Rotary Total Depth.

Drilling Time:

One (1) foot drilling time recorded and kept 2900' to the Rotary

Total Depth.

Measurements:

All depths measured from the Kelly Bushing.

Formation Testing: There were two (2) Drill Stem Tests ran by Trilobite Testing

Company.

Electric Log:

None.

Gas Detector:

None.

<u>Formation</u>	Sample Depth	Sub-Sea Datum
Anhydrite	1274	-795
Base Anhydrite	1311	-758
Topeka	3063	-994
Heebner	3299	-1230
Toronto	3316	-1247
Lansing	3343	-1274
Base Kansas City	3579	-1510
Arbuckle	3607	-1538
Rotary Total Depth	3615	-1546

(All tops and zones were made from a correlation of Drilling Time Log and Sample Analysis.)

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

3260-3270'

Limestone; gray, white, oomoldic, poor oomoldic porosity,

chalky, trace dark brown to brown spotty stain, no show of free

oil or odor in fresh samples.

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TORONTO SECTION

3346-3348'

Limestone; white, buff, fine to medium crystalline, slightly fossiliferous, chalky, trace brown spotty stain, show of free oil and faint odor in fresh samples.

LANSING SECTION

3346-3348'

Limestone; white, buff, finely oolitic, chalky, trace spotty golden

brown stain.

3364-3368'

Limestone; gray, cream, finely crystalline, fossiliferous, spotty stain, trace of free oil and faint odor in fresh samples, trace white chalk.

Drill Stem Test #1

3296-3380'

Times:

30-45-45-60

Blow:

Weak to strong

Recovery:

240' gas in pipe

52' oil cut watery mud

(40% oil, 10% water, 50% mud)

90' muddy oil

(50% oil, 50% mud)

50' water

Pressures: ISIP 708

psi

FSIP 652 IFP 37-59

psi psi

psi

FFP 65-96 HSH 1618-1558

psi

3386-3392'

Limestone; cream, white, fine to medium crystalline, chalky, poor visible porosity, trace spotty stain, no show of free oil and questionable odor in fresh samples.

3416-3420'

Limestone; gray, white, fossiliferous, chalky, trace spotty stain, trace of free oil and faint odor in fresh samples.

3426-3430'

Limestone; cream, white, oolitic/fossiliferous, chalky, trace spotty stain, trace of free oil and faint odor in fresh samples.

3436-3442'

Limestone; cream, oolitic, chalky, scattered porosity, brown to dark brown stain, show of free oil and fair odor in fresh samples.

Drill Stem Test #2

3400-3442'

Times:

30-30-45-60

Blow: Recovery: Weak to strong 380' gas in pipe

40' mud

Pressures: ISIP 132

psi

FSIP 180 IFP 15-20 psi

FFP 24-26 psi

HSH 1678-1591

psi

psi

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3476-3482'	Limestone; cream/white, medium crystalline, fossiliferous in part, chalky, trace spotty stain, no show of free oil and questionable odor in fresh samples.
3500-3506'	Limestone; tan, brown, fine to medium crystalline, fossiliferous, chalky, plus tan, amber chert.
3513-3520'	Limestone; gray, finely crystalline, fossiliferous, chalky, scattered porosity, dark brown to gray and brown stain, show of free oil and faint to fair odor in fresh samples.
3546-3550'	Limestone; cream, fine to medium crystalline, chalky, plus gray opaque chert.
3570-3574'	Limestone; cream, white, gray, few fossiliferous.

ARBUCKLE SECTION

3607-3610'	Dolomite; tan, brown, finely crystalline, cherty, trace iron pyrite.
3610-3615'	Dolomite; tan, buff, fine to medium crystalline, trace brown stain, no show of free oil and faint odor in fresh samples.

Rotary Total Depth 3615 (-1546)

Recommendations:

On the basis of the low structural position and there being no other zones worthy of any further testing, it was recommended by all parties involved that the M. Staab 'A' #3 be plugged and abandoned at the Rotary Total Depth 3615 (-1546).

Respectfully submitted;

James C. Musgrove Petroleum Geologist

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