

22-13-17W Jnd P1

TYPE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

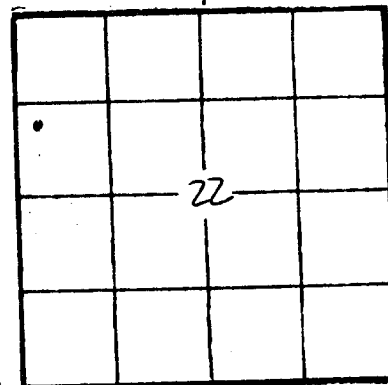
FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C N/A Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5153 EXPIRATION DATE June 30, 1984
OPERATOR Texaco Inc. API NO. Re-Entry
ADDRESS P.O. Box 2420 COUNTY Ellis
Tulsa, OK 74102 FIELD Catherine South
** CONTACT PERSON B. A. Batson PROD. FORMATION Plattsmouth, L-KC
PHONE 918-743-5311 Arbuckle, Toronto
PURCHASER Kaw Pipeline LEASE L. J. Dreiling "E"
ADDRESS West 6th Street WELL NO. 1
Russell, KC WELL LOCATION NW SW NW
DRILLING Kiowa Drilling Co. 330 Ft. from West Line and
CONTRACTOR Address Unknown 990 Ft. from South Line of XXX
ADDRESS _____ the NW (Qtr.) S22 T22 S13 R17 (W)
PLUGGING NONE WELL PLAT (Office Use Only)
CONTRACTOR _____
ADDRESS _____
TOTAL DEPTH 3573' PBTD N/A
SPUD DATE 7-17-47 DATE COMPLETED 8-14-47
ELEV: GR 1994' DF N/A KB 1999'
DRILLED WITH (CABLE) XXXXXXX (ROTARY) XXXXXX (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____
Amount of surface pipe set and cemented 1240' DV Tool Used? No



TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

B. A. BATSON

A F F I D A V I T

_____, being of lawful age, hereby certifies that:

Side TWO
OPERATOR

Texaco Inc.

LEASE NAME L.J.Dreiling

22 TWP 136E 17(W)

WELL NO 1E

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
N/A Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
See Attached				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 gal 15% NEA	3547-73'
500 gal 15% NEA	3210-14'
1200 gal 15% NEA	3219-23', 3227-31'
Date of first production 11-1-83	Producing method (Flowing, pumping, gas lift, etc.) Gravity 35
Estimated Oil 11	Gas 0
Water 83	Gas-oil ratio
Production-I.P.	3547-3573 bbls. O.G.; 3300-3500'
Disposition of gas (vented, used on lease or sold)	3273-3278'
	Perforations 3210-3231'

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		10-3/4"	32.75#	1240		600	
Production		5-1/2"		3547'		150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft	Size & type	Depth interval
				1/2"	3272-78'
					3227-31'
					3219-23'
					3210-14'

TUBING RECORD

Setting depth Packer set at

22-13-17W

LOG OF WELL

SHEET No. 2

District **Kansas**

Owner **The Texas Company** Farm **L.J. Dreiling "E"** Well No. **1**

FORMATION		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Surface clay, shale and sand		75				ELEVATION....1999 K
Shale	270	295				
Sand	420	50				
Shale	480	60				
Sand, Shale & Shells	690	210				
Sand	860	170				
Shale and iron	975	115				
Red bed and iron	1230	255				
Anhydrite	1240	10				
Anhydrite	1280	40				
Red Bed	1450	170				
Shale	1650	200				
Salt	1775	125				
Shale and shells	1880	105				
Lime and shale	2090	210				
Lime	2110	20				
Shale and lime	2130	20				
Sandy Lime	2195	65				
Lime	2330	135				
Lime and shale	2490	160				
Lime	2520	30				
Lime and shale	2540	20				
Lime	2665	125				
Lime and shale	2805	140				
Shale	2875	70				
Shale and lime	2980	105				
Lime	3314	334				
Lime and shale	3350	36				
Lime	3550	200				
Lime	3573	23				
TOTAL DEPTH		3573				

State Geological Survey
Well Log

TOPS:
Anhydrite....1230
Heebner.....325
Lansing.....329
Arbuckle.....354

CASING RECORD:
10-3/4" 32.75#SG
csg. set at 1240
w/ 600 sax cement
and 200# CC.

5-1/2" csg. set at
3547 w/ 150 sax
Lone Star Cement.

T/Cement 2900