

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

31-13-17w

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well; regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5118

EXPIRATION DATE 6-30-83

OPERATOR TGT Petroleum Corp.

API NO. 15-051-21,501

ADDRESS 209 E. William

COUNTY Ellis

Wichita, Ks. 67202

FIELD Younger West

CONTACT PERSON B. Lynn Herrington

PROD. FORMATION

PHONE 262-6489

PURCHASER

LEASE Wiesner "A"

ADDRESS

WELL NO. 1

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

WELL LOCATION C N/2 S/2 SE

ADDRESS 801 Union Center

Ft. from Line and

Wichita, Ks.

Ft. from Line of

PLUGGING CONTRACTOR Abercrombie Drilling

the SE (Qtr.) SEC 31 TWP 13S RGE 17W.

ADDRESS

WELL PLAT

(Office Use Only)

TOTAL DEPTH 3610 PBTD

SPUD DATE 6-29-78 DATE COMPLETED 7-6-78

GR 2024 DF 2026 KB 2029

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 213' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington

that: , being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. Lynn Herrington (Name)

State Geological Survey WICHITA BRANCH

WELL PLAT grid with 31 in the center and an X in the bottom right quadrant.

KCC KGS SWD/REP PLG.

FILL IN WELL LOG AS REQUIRED:

Show all important items of porosity and contents thereof, core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOG NUM. OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	DEPTH		NAME	DEPTH
	TOP	BOTTOM		
Shale & sand	0	990	Anhydrite	1252
Shale	990	1252	B/Anhydrite	1289
Anhydrite	1252	1287	Topeka	3007
Shale	1287	2015	Heebner	3272
Shale & lime	2015	2199	Toronto	3295
Lime	2199	3610	Lansing	3319
		RTD	B/KC	3547
			Conglomerate	3558
			TD	3610

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8		214	Common	150	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD