

KANSAS DRILLERS LOG

S. 32 T. 13S R. 17W E

API No. 15 — .051 — 21475
County Number

Loc. C W/2 W/2 NW

County Ellis

Operator

Raymond Oil Co.

Address

200 W. Douglas Wichita, Kansas 67202

Well No.

#1

Lease Name

Lang

Footage Location

320 feet from (N) (S) line 350 feet from (E) (W) line

Principal Contractor

Duke Drilling Co.

Geologist

Raymond Palmer

Spud Date

5-30-78

Total Depth

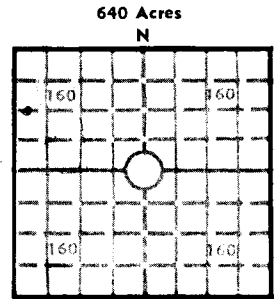
3600 RTD

P.B.T.D.

Date Completed

6-6-78

Oil Purchaser



Locate well correctly
Elev.: Gr. 2030'

DF _____ KB 2035'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8	28#	206'	50/50 Pozmix	140	2% Gel-3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Raymond Oil Company, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Lang

Dry Hole

S 32 T 13 R 17 ~~K~~
W


WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 30-30-30-30 1st open, wk blo - died in 10" - flushed tool - no help 2nd open - no blow Rec. 15' D.M. IFP 50-50 - FFP 50-50 - ISIP 475 - FSIP 375	3340	3394	<u>LOG TOPS</u>	
			Topeka	3035
			Heebner	3288
			Toronto	3310
			Lansing	3332
			B/KC	3565
			Congl	3570
			LTD	3598
DST #2 30-30-30-30 1st open, wk blo - died in 10" - 2nd open, wk. blo - died in 5" Rec. 20' SOSM IFP 63-63 - FFP 63-63 - ISIP 100 - FSIP 100	3472	3545	RTD	3600
DST #3 30-30-30-30 1st open, fair blo - died in 17" flushed tool, good surge - no help 2nd open, no blo - flushed tool - good surge, sk blo - died in 2" TOOL PLUGGED Rec. 35' D.M. NO PRESSURES	3555	3600		
D & A Plugged 6-6-78				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	President Title
	July 7, 1978 Date