State Confogueal Subvey 15-051-24,589 BHANCH s. 34 T. 13 R. 17 ** Loc. W2S E SW 21,589 051 API No. 15 -Number County County __Ellis 640 Acres Thomas E. Black N 67202 Wichita, Kansas 545 C. W. Garvey Bldg. Lease Name Well No. Braun Footage Location feet from (E) (W) line feet fron (N) (S) line Principal Contractor 60 Geologist THOMAS E. BLACK SHIELDS DRILLING CO. Total Depth 3225 P.B.T.D. well correctly 1988 11/13/78 Elev.: Gr... Date Completed 11/21/78 Oil Purchaser 1993 CASING RECORD Report of all strings set — surface, intermediate, production, etc. Size casing set (in O.D.) Purpose of string Size hole drilled Type and percent additives Weight lbs/ft. Setting depth Type cement Sacks Surface 8 5/8" 248' Gel 2% 20 165 Protection Common LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Sacks cement Shots per ft. Depth interval Size & type TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated INITIAL PRODUCTION Date of first production Producing method (flowing, pumping, gas lift, etc.) Oil Gas Water Gas-oil ratio RATE OF PRODUCTION PER 24 HOURS MCF CFPB bbls. Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Thomas E. Black, d/b/a BLACK PETROLEUM COMPANY			DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole	
Well No. Lease Name 1 Braun				
S 34 T 13 R 17 XXX	-		+	
 			<u> </u>	· · · · · · · · · · · · · · · · · · ·
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Top Soil and Clay Clay, Shale and Sand Shale and Shells Sand Red Bed Shale Anhydrite Shale and Shells Shale Shale Shale R.T.D.		40' 254' 635' 810' 874' 1177' 1216' 1357' 1800' 3006' 3525' 3525'	Anhydrite Topeka Heebner Toronto Lansing Base K.C. Conglomerate R.T.D.	1177'(+81 2986'(-99 3236'(-12 3258'(-12 3500'(-15 3510'(-15 3525'(-15
USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE W	ELL RECORD.	<u> </u>
			Signature Title	
		2/19/	80	