

33-13-17W

State Geological Survey

WICHITA, BRANCH

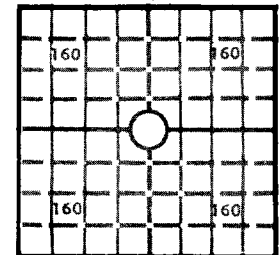
KANSAS DRILLERS' LOG

S. 33 T. 13 R. 17W E  
 Loc. C S/2 S/2 SE

API No. 15 — 051 — 21,051  
 County Number

County Ellis

640 Acres  
 N



Locate well correctly

Elev.: Gr. 2002

DF 2004 KB 2007

Operator  
 J. A. Allison

Address  
 200 W. Douglas, Suite 748, Wichita, Kansas 67202

Well No. #5 Lease Name Braun "C"

Footage Location  
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor Geologist  
 Dreiling Oil, Inc. Geo. Waite

Spud Date Total Depth P.B.T.D.  
 April 17, 1975 3600

Date Completed Oil Purchaser

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		206'	cc	125	
Oil String		5-1/2"		3574	cc	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP's	3506 - 3510
TUBING RECORD					3485 - 3489
Size	Setting depth	Packer set at			3310 - 3314
2-3/8"	3532'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 reg acid & 1750 CRA	3506 - 3510
" "	3485 - 3489
" "	3310 - 3314

INITIAL PRODUCTION

Date of first production May 7, 1975	Producing method (flowing, pumping, gas lift, etc.) swab
RATE OF PRODUCTION PER 24 HOURS Oil 4 1/2 bbl per hr Gas - Water 4 1/2 bbl per hr Gas-oil ratio CFPB	Producing interval (s) all perms open
Disposition of gas (vented, used on lease or sold)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

J. A. ALLISON

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

#5

Lease Name

BRAUN "C"

Oil Well

S 33 T 13 R 17 E 4 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DST #1</u> 30-30; 30-30; weak to very weak decreasing blow; rec. 20' drlg. mud, no oi; ISIP 253, FSIP 253; Temp. 110 deg.	3296	3345	<u>ELECTRIC LOG TOPS:</u> Topeka	2990 (-988)
<u>DST #2</u> 30-30; 30-30; good blow through-out; 8' oil spot muddy water; 720' muddy water; ISIP 545; FSIP 530; IFP 71, FFP 405; Temp. 122 deg.	3347	3390	Heebner Toronto Lansing Base K.C. Congl. Arbuckle TD	3239 (-1234) 3259 (-1256) 3285 (-1279) 3524 (-1519) 3536 (-1529) 3572 - 3600 (-1593)
<u>DST #3</u> 30-30; 30-30; good blow first open; fair to decreasing blow final; rec. 120' oil spotted drilling mud; ISIP 76; FSIP 76; IFP 51; FFP 76; Temp. 122 deg.	3430	3505		



USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

J. A. Allison

Signature

Operator

Title

June 2, 1975

Date