

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geologist (REV) ACO-1 WICHITA, BRANCH 7-13-17w Gnd

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Dreiling Resources

API NO. 15-051-22,887

ADDRESS P. O. Box 278

COUNTY Ellis

Victoria, KS 67671

FIELD

**CONTACT PERSON

PROD. FORMATION

PHONE

LEASE Staab

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C W/2 E/2 NW

DRILLING Contractor Dreiling Oil, Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS Rt. #1

the SEC. 9 TWP. 13 RGE. 17 W

Victoria, KS 67671

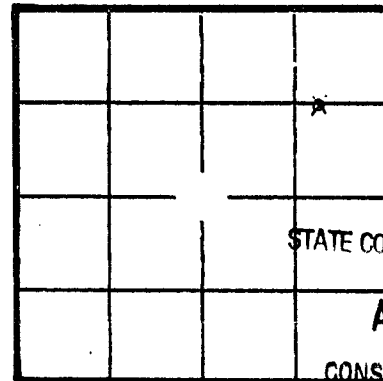
WELL PLAT

PLUGGING Contractor Dreiling Oil, Inc.

CONTRACTOR

ADDRESS Rt. #1

Victoria, KS 67671



KCC KGS (Office Use)

TOTAL DEPTH 3633' PBTD

SPUD DATE 3-25-82 DATE COMPLETED 3-30-82

ELEV: GR 2033' DF 2035' KB 2038'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 167' DV Tool Used?

RECEIVED STATE CORPORATION COMMISSION

APR - 8 1982

CONSERVATION DIVISION Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis, SS, I,

Alfred J. Dreiling OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager (FOR)(OF) Dreiling Resources, Inc.

OPERATOR OF THE Staab LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30 DAY OF March, 19 82, AND THAT

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0'	43'		9-13-17w
Shale	43'	169'		
Shale	169'	567'		
Sand	567'	600'		
Shale	600'	750'		
Sand	750'	885'		
Shale	885'	1235'		
Anhy.	1235'	1260'		
Anhy.	1260'	1278'		
Shale	1278'	1835'		
Shale	1835'	2036'		
Lime & Shale	2036'	2295'		
Lime & Shale	2295'	2490'		
Shale & Lime	2490'	2720'		
Lime & Shale	2720'	2919'		
Lime & Shale	2919'	3094'		
Lime	3094'	3222'		
Lime	3222'	3358'		
Lime	3358'	3468'		
Lime	3468'	3565'		
Lime	3565'	3633'		
T.D.	3633'			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
	12½"	8 5/8"		167'	sunset	130	

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom ft	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at