

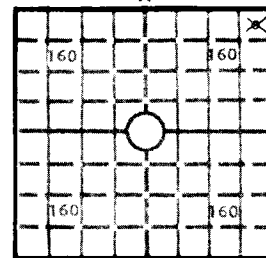
WELL COMPLETION REPORT AND  
DRILLER'S LOG

S. 12 T. 13 R. 17 <sup>E</sup>/<sub>W</sub>

Loc. NE NE NE

County Ellis

640 Acres  
N



Locate well correctly

Elev.: Gr. 2012

DF 2012 KB 2017

API No. 15 — 051 — 21,906 ✓  
County Number

Operator

D Oil Operations

Address

Route #1 Victoria, Kansas 67671

Well No.

#1

Lease Name

Von Lintel

Footage Location

330 feet from (N) (S) line

330 feet from (E) (W) line

Principal Contractor

DREILING OIL, INC.

Geologist

JERRY GREEN

Spud Date

1-24-80

Date Completed

1-31-80

Total Depth

3513

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

D & A

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>SURFACE</u>	<u>12 1/4"</u>	<u>5 5/8"</u>	<u>14"</u>	<u>214</u>	<u>SUNSET</u>	<u>150</u>	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

D OIL OPERATIONS

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

DRY HOLE

Well No.

1

Lease Name

VON LINTEL

S 12 T 13 R 17 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
ANHILIRITE	1170	1208		
TOPEKA	3014			
LAWSING - KC	3284			
LAWSING - KC + ENLE	3514			
CONGLOMERATE CHERT	3534			
<b>DST'S</b>				
# 1 45-30-45-30	3230	3217		
MEDIUM FLOW, RECOVERED 300' MUD, 63' GAS CUT MUD WITH OIL SPECKS				
FP'S 50-60; 70-80 I CIP 778# FCIP 709# TEMP 104°				
# 2 90-45-45-45	3269	3513		
MEDIUM BLOW, DIED ON 2ND DIPPING, RECOVERED 120' GAS + 11 FE 100' OF MUD. FP'S 130-150; 170-210 I CIP 504# FCIP 707# 109°				
# 3 STRADDLE 90-45-45-45	3150	3180		
MEDIUM TO WEAK FLOW. RECOVERED 120' GAS + 11 FE, 30 MUD; WATER, 60' MUD. FP 50-60; 60-70; I CIP 988# FCIP 845# 109°				
WELLEX LOG: GAMMA-GUARD-SIDEWALL NEUTRON				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*[Handwritten Signature]*

Signature

PARTNER

Title

2-7-50

Date